

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

March 30, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Dalport Oil Corporation

Lamar Lunt "B"

Well No. 1

SE

SE

1/4 1/4

(Company or Operator)

(Lease)

P 20

T 22S

R 36E

NMPM.

Jalmat Gas

Pool

Unit Letter

Lea

County. Date Spudded Feb. 19, 1959

Date Drilling Completed

Feb. 20, 1959

Elevation 3540 Tubing head

Total Depth 3826

PBTD

3400

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3164

Name of Prod. Form. Yates

PRODUCING INTERVAL - 3164-70; 3180-82; 3200-16; 3234-48; 3251-54; 3258-68; 3272-96; 3302-16; 3320-27; 3331-45;

Perforations 3349-56; 3359-63

Open Hole Depth 3826 Casing Shoe Float Depth 3150 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4150 MCF/Day; Hours flowed

Choke Size Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 13,000 gal. refined oil and 20,000 lbs sand

Casing Tubing Date first new Press. oil run to tanks

Gas Transporter

El Paso Natural Gas Co

Remarks: Well is plugged back from the Queen formation to new perforations in the Yates.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1959, 19.

Dalport Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title: [Signature]

By: [Signature]

(Signature)

Title: President

Send Communications regarding well to:

W. L. Todd, Jr

Name: 930 Fidelity Union Life Bldg. Dallas, Texas

Address: 930 Fidelity Union Life Bldg. Dallas, Texas