

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares. A small black dot is located in the bottom right corner of the grid.

Santa Fe, New Mexico

1937 MAR 25 AM 7:30
WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Dalport Oil Corporation
(Company or Operator)

Lamar Hunt #3
(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 20, T. 22S, R. 36E, NMPM.

South_Endless

Pool, 128

...County.

Well is 330 feet from South line and 330 feet from East line.

of Section 20 If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced 3-5, 19 57 Drilling was Completed 3-18, 19 57

Name of Drilling Contractor..... **Bicknstaff & Tibbets**

Address.....**Midland, Texas**.....

Elevation above sea level at Top of Tubing Head.....**3540**..... The information given is to be kept confidential until
....., 19.....

| | | | | | | | |
|------------------|-------------|---------|-------------|------------------|-------------|---------|-------------|
| No. 1, from..... | 3618 | to..... | 3626 | No. 4, from..... | 3738 | to..... | 3742 |
| No. 2, from..... | 3637 | to..... | 3643 | No. 5, from..... | 3756 | to..... | 3762 |
| No. 3, from..... | 3672 | to..... | 3682 | No. 6, from..... | 3770 | to..... | 3800 |

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

| CASING RECORD | | | | | | | |
|---------------|-----------------|-------------|--------|--------------|---------------------|--------------|------------|
| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
| 8 5/8 | 24 1/2 | New | 306 | Outside | | | Surface |
| 5 1/2 | 14 | New | 3826 | Float | | | Oil String |
| | | | | | | | |

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 11" | 8 5/8 | 306 | 200 | Halliburton | | |
| 7 7/8 | 5 1/2 | 3826 | 800 | Halliburton | | |
| | | | | | | |

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured from 3618 to 3800 with 10,000 gallons and 10,000#s Sand

Result of Production Stimulation..... Well flowed 136 barrels oil in 17 hours after load
oil recovered

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3827 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-18, 19 57

OIL WELL: The production during the first 24 hours was 196 barrels of liquid of which 90% was oil; % was emulsion; 10% water; and % was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1355
T. Salt 1468
B. Salt 2993
T. Yates 3133
T. 7 Rivers 3351
T. Queen 3755
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|--------------------------|------|----|----------------------|-----------|
| 0 | 1355 | 1355 | Surface sand and Red Bed | | | | |
| 1355 | 1468 | 113 | Anhydrite | | | | |
| 1468 | 2993 | 1525 | Salt, Anhydrite | | | | |
| 2993 | 3133 | 140 | Lime, Anhydrite | | | | |
| 3133 | 3827 | 694 | Lime, Anhydrite-Sand | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Dalport Oil Corporation
Name Lawrence Wright

3-21-57 (Date)
Address 930 Fidelity Union Life Bldg. Dallas, Texas
Position or Title Production Manager