

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002508966
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injector</u>	7. Lease Name or Unit Agreement Name South Eunice Unit
2. Name of Operator Conoco Inc.	8. Well No. 1
3. Address of Operator 10 Desta Dr, Ste 100W, Midland, Tx 79705	9. Pool name or Wildcat Eunice 7 Rvrs Queen So.
4. Well Location Unit Letter <u>A</u> : <u>660'</u> Feet From The <u>North</u> Line and <u>660'</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3552' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug & abandon the South Eunice Unit #1 well as follows:

- Unseat 7" Baker AD-1 pkr @ 3600'.
- RIH w/2-3/8" tbg to 3800'. Load hole w/150 bbls salt gel mud consisting of 10 ppg brine w/25 lbs of gel per bbls.
- Pump 25 sx of cmt (not less than 100') @ 3687-3537'. Displace w/14.3 bbls of 10 ppg PA mud.
- Perf @ 1500' w/4 JSPF. Pump 50 sx cmt @ 1500-1330'. Displace w/6 bbls of 10 ppg PA mud.
- Perf @ 125' w/4 JSPF. Pump 100 sx (or until cmt returns thru 7"x9-5/8" annulus) @ 125' to surf.
- Cut off all csg strings at base of cellar or 3' below final restored ground level. Fill csg from cmt plug to surf w/suitable material (cmt, sand, gravel). Cover wellbore w/a metal plate at least 1/4" thick, welded in place or a cement cap extended at least 12" beyond the 8-5/8" surf csg & 4" thick.
- Erect abandonment marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Hoover TITLE Sr. Conservation Coordinator DATE 07-14-02
TYPE OR PRINT NAME Jerry W. Hoover (915) 686-6548 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____
THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE ANY REVISIONS OF PERMITS OR OPERATIONS FOR THE C-103 TO BE APPROVED.

JUL 17 '92