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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Inj. shut-in</u>	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Eunice 7 Rurs Queen So</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>repair csq leak</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

- ① MUR. Kill well if necessary. POOH w/ pkr & tbg. Run bit & scraper to 3650'.
- ② Set RBP @ 3600'. Test RBP to 1000 psi. Dump 25x3 sand on RBP. Establish a circ. rate thru leak. IF leak below 1000' set cmt retainer 50' above leak. (Squeeze will be pumped down csq if leak above 1000'.)
- ③ Pump class "C" w/ 2% CaCl₂. Volumes will be calculated when depth of leak is determined. Sting out of retainer & WOC 24 hrs.
- ④ Drill out cmt retainer & cmt. Test sqz to 500 psi for 30 min. Resqueeze if necessary. Circ. sand off RBP & POOH.
- ⑤ Set injection pkr @ 3610'. Return well to injection & rig down.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 10-13-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 15 1986
CONDITIONS OF APPROVAL, IF ANY: NMOLD-Hobbs

RECEIVED
OCT 14 1986
C.C.S.
HOBBS SPACE