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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Dalport Oil Corporation		Address 3471 First Natl Bank Bldg. Dallas, Texas			
Lease A.L.Christmas B	Well No. 1	Unit Letter J	Section 21	Township 22S	Range 36E
Date Work Performed 12/5/68-12/18/68	Pool Jalmat Gas Pool		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

11-1-68 Ran Worth Well temperature survey and determined that water was entering above shoe joint of the casing.

12-5-to 12/18 moved in, pulled tubing, set Murphy bridging basket at 3169. Perforated W/2 shots at 3020', set EZ drill packer at 3100', squeezed 50 sacks around casing, maximum pressure 2500#s, SIP 700#s. Drilled out w/reverse circulation and cleaned out to 3417'. Could not clean out to bottom because of lost circulation. Ran tubing with R-4 packer set at 3063'. Swabbed well 4 days and put into line.

1/21/69 Treated with 500 gals. 7 1/2% Dolo-Wash with 3 gals. AC-2 and 1 gal. Foamex - swabbed in and put on line.

Witnessed by John Yuranka	Position Engineer	Company Dalport Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3533'	T D 3473'	P B T D -	Producing Interval 3140 - 3473	Completion Date 12/16/52
Tubing Diameter 2" EUE	Tubing Depth 3275	Oil String Diameter 5 1/2"	Oil String Depth 3140'	

Perforated Interval(s)

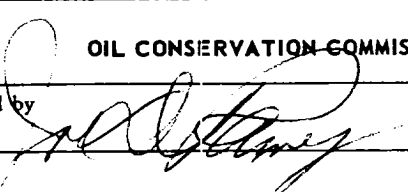
None

Open Hole Interval 3140 - 3473	Producing Formation(s) Yates & 7 Rivers
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	1-27-69	-	120	0	-	120

OIL CONSERVATION COMMISSION

Approved by 	I hereby certify that the information given above is true and complete to the best of my knowledge.
Title	Name E. L. Jones President
Date	Position Dalport Oil Corporation
	Company