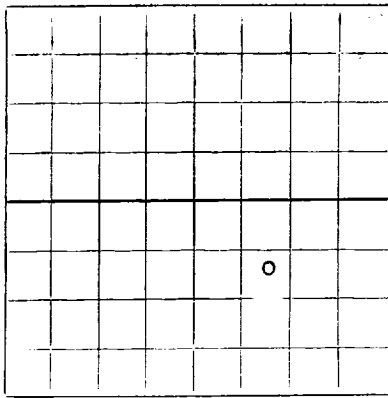


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY**Dalport Oil Corporation**

(Company or Operator)

**Annie L. Christman**

(Lease)

Well No. **1**, in **NW** ¼ of **SE** ¼, of Sec. **21**, T. **22S**, R. **36E**, NMPM.

Pool, \_\_\_\_\_ County.

Well is **1650** feet from **South** line and **1650** feet from **East** lineof Section **21**. If State Land the Oil and Gas Lease No. is \_\_\_\_\_Drilling Commenced **11-29**, 19 **52** Drilling was Completed **12-16**, 19 **52**Name of Drilling Contractor **Boak Drilling Company**Address **Midland, Texas**Elevation above sea level at Top of Tubing Head **3524** The information given is to be kept confidential until

\_\_\_\_\_, 19 \_\_\_\_\_

**Gas** **WATER** SANDS OR ZONESNo. 1, from **3140** to **3173** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8 5/8</b>	<b>24</b>	<b>New</b>	<b>310</b>	<b>Guide</b>			<b>Surface</b>
<b>5 1/2</b>	<b>15.5</b>	<b>New</b>	<b>3140</b>	<b>Float</b>			<b>Oil String</b>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12 3/4</b>	<b>8 5/8</b>	<b>310'</b>	<b>200</b>	<b>Ballburton</b>		
<b>7 7/8</b>	<b>5 1/2"</b>	<b>3140'</b>	<b>400 -</b>			
			<b>2-staged</b>	<b>Ballburton</b>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Fractured with 3000 gals by Western Acid Company**Result of Production Stimulation **Increased gas from 1,000 MCF per day to 5,500 MCF**Depth Cleaned Out **3173**

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3173 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-16, 1952

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 5,500 M.C.F. plus 0 barrels of  
liquid Hydrocarbon. Shut in Pressure 938 lbs.

Length of Time Shut in 72 Hrs

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1340			T. Devonian		T. Ojo Alamo	
T. Salt	1457			T. Silurian		T. Kirtland-Fruitland	
B. Salt	3025			T. Montoya		T. Farmington	
T. Yates	3145			T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	3142			T. McKee		T. Menefee	
T. Queen				T. Ellenburger		T. Point Lookout	
T. Grayburg				T. Gr. Wash		T. Mancos	
T. San Andres				T. Granite		T. Dakota	
T. Glorieta				T.		T. Morrison	
T. Drinkard				T.		T. Penn	
T. Tubbs				T.		T.	
T. Abo				T.		T.	
T. Penn				T.		T.	
T. Miss				T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	38	38	Sand and Caliche				
38	1340	1302	Red Bed & Shells				
1340	1457	117	Anhydrite & Red Bed				
1457	3025	1568	Salt & Anhydrite				
3025	3145	120	Anhydrite & Lime				
3145	3173	328	Sand & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Delport Oil Corporation** Address **1301 Magnolia Building** (Date) **January 6th, 1953**  
Name **W. L. Teague** Position or Title **Vice-President**