I. II.

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VI.

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator	AUTH	REQUE	L CONSERVATION COMMISSI ST FOR ALLOWABLE AND RANSPORT OIL AND NAT	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 URAL GAS		
CONTINENTAL Address	Oil Com	IG NA				
Address	11 41 -	mann	£\$1110			
Box 4/60 Al-	oper box) New	"IEXICO	Other (Please expl	A.L. Christinus "C" No. 1		
New Well Recompletion		in Transporter of:	Formerly Gas	A.L. Christmas C No. 1		
Change in Ownership	,			4-1-70		
If change of ownership give and address of previous own	name JoHN /	H. HENDR	EIX, 316 COUTR	Al Bldg., Misland, Texas 7970		
I. DESCRIPTION OF WELL		Well No. Pool	Name, Including Formation	Kind of Lease		
CHRISTMAS	<u>"c"</u>	1 50	14Th EUNICE	State, Federal or Fee		
Location Unit Letter	1980 Fact F	rom The SOUTH	Line and 1650 Fe	eet From The EAST		
				•		
Line of Section 2	, Township	25 Range	36.E, NMPM,	Lest County		
I. DESIGNATION OF TRAN	SPORTER OF OIL	L AND NATURAL Condensate		ich approved copy of this form is to be sent)		
Texas New Manager	, , , , , , , , , , , , , , , , , , ,	— _		7/d/ANd Tex AS ich approved copy of this form is to be sent)		
1 .						
Ashland Che	Unit Se	c. Twp. Rge.	Eu /Y/Ce /	When		
give location of tanks.		11 22 36	o yes	1 NH		
If this production is commin V. COMPLETION DATA	gled with that from a		ol, give commingling order num			
Designate Type of Co	mpletion - (X)	Oil Well Gas Well	New Well Workover De	eepen Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl.	Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Pro	ducing Formation	Top Oil/Gas Pay	Tubing Depth		
				Death Control		
Perforations				Depth Casing Shoe		
			AND CEMENTING RECORD	CACKE CENEUE		
HOLE SIZE	CASIN	G & TUBING SIZE	DEPTH SET	SACKS CEMENT		
/. TEST DATA AND REQU	EST FOR ALLOW	ABLE (Test must b able for this	e after recovery of total volume of s depth or be for full 24 hours)	load oil and must be equal to or exceed top allow-		
Date First New Oil Run To To	inks Date of Test		Producing Method (Flow, pum	p, gas lift, etc.)		
Length of Test	Tubing Pres	sure	Casing Pressure	Choke Size		
Advant David	Oil-Bbls.		Water - Bbls.	Gas - MCF		
Actual Prod. During Test			, , , , , , , , , , , , , , , , , , ,	- MO1		
CAC WELL				:		
GAS WELL Actual Prod. Test-MCF/D	Length of Te	est	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back p	.) Tubing Pres	sure	Casing Pressure	Choke Size		
Total Mariod (prior, buck p	, ability i les					
I. CERTIFICATE OF COM	es and regulations o		on APPROVED	SERVATION CAPTASSION 19/1		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			en	BY Jac Marin		
, ,	2 th		TITLE JUPERVISOR	DISTRIC		
1/18			This form is to be f	This form is to be filed in compliance with RULE 1104.		
- July	(bignature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
ADMINISTRATIVE	SECTION	4 CHIEF	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
ADMINISTRATIVE 4-10	(Title) - 70		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,			
			well name or number, or t	ransporter, or other such change of condition.		
	11e		Separate Forms C-1 completed wells.	.04 must be filed for each pool in multiply		

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OIL CONSERVATION COMM.

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