NO. OF COPIES RECEIVED			
SANTA FE FILE		CONSERVATION COMMUSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.  LAND OFFICE  OIL	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL G	AS
TRANSPORTER GAS OPERATOR			
PRORATION OFFICE  Cperator  Lohn II Handwice			
John H. Hendrix Address 316 Central Blds	g., Midland, Texas		···
Reason(s) for filing (Check proper to New Well  Recompletion	Change in Transporter of:	Other (Please explain)	
Change in Ownership X	Casinghead Gas Conc	densate	
If change of ownership give name and address of previous owner	Daiport Oil Corp.	Dallas, Texas	
II. DESCRIPTION OF WELL AN Lease Name  A.L. Christmas "C"	Well No. Fool Name, including	Formation Kind of Lease e-Queen &S.R. State, Federal	cr Fee Fee
Location Unit Letter J ; 19	180 Feet From The South 1	ine and <u>1650</u> Feet From TI	
Line of Section 21	Township22 South Range 3	6 East , NMFM, Lea	County
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of (	RTER OF OIL AND NATURAL G	AS Address (Give address to which approve	ed copy of this form is to be sent)
Texas-New Mexico Name of Authorized Transporter of C Ashland Chemical	Castrighead Gas 🔲 of Dry Gas 🧮	P.O. Box 374. Eunice Address (Give address to which approve 1409 Winchester Ash	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.  J 21 22S 36E	Is gas actually connected? When	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool	, give commingling order number: Not	Commingled
Designate Type of Comple	tion - (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FUBING SIZE	DEPTH SET	JACKS CEMENT
7. TEST DATA AND REQUEST OIL WELL	able for this a	after recovery of total volume of load oil an lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	•	Choke Size
Actual Prod. During Test	O11-8bls.	Water - Bble.	Gas-MCF
GAS WELL	·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
Commission have been complied	I regulations of the Oil Conservation with and that the information given ne best of my knowledge and belief.	APPROVED BY AVERAGE	, 19

& Operator

(Duce)

March 3, 1969

, 19 \_\_ STIPERY OR DISTRICT \$

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Constant Forms C-104 must be filed for each pool in multiply