

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Dalport Oil Corporation

Annie L. Christmas "C"

(Company or Operator)

(Lease)

Well No. 1, in NW SE 21, T. 22-S, R. 36-E, NMPM.

South Eunice

Pool,

Lea

County.

Well is 1980 feet from South line and 1650 feet from East lineof Section 21. If State Land the Oil and Gas Lease No. isDrilling Commenced 8-9, 19 55 Drilling was Completed 8-27, 19 55Name of Drilling Contractor Blount Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 3516 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from <u>3675</u> to <u>3686</u>	No. 4, from <u>3790</u> to <u>3797</u>
No. 2, from <u>3728</u> to <u>3752</u>	No. 5, from to
No. 3, from <u>3768</u> to <u>3780</u>	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to	feet.
No. 2, from to	feet.
No. 3, from to	feet.
No. 4, from to	feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>24</u>	<u>New</u>	<u>1410</u>	<u>Float</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>5 1/2</u>	<u>14</u>	<u>New</u>	<u>3811</u>	<u>Float</u>	<u>-</u>	<u>3675-3797</u>	<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10 3/4</u>	<u>8 5/8</u>	<u>1410</u>	<u>250</u>	<u>Halliburton</u>	<u>-</u>	<u>-</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>3811</u>	<u>200</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured with 10,000 gallons oil and 13,000# sand of Western Co. Control FracResult of Production Stimulation 264 B. O. P. D.Depth Cleaned Out 3809

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3812 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-27, 19 55
OIL WELL: The production during the first 24 hours was 264 barrels of liquid of which 99 % was
was oil; 1 % was emulsion; 0 % water; and % was sediment. A.P.I.
Gravity 35
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1380	T. Devonian	T. Ojo Alamo	
T. Salt 1475	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2995	T. Montoya	T. Farmington	
T. Yates 3112	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3312	T. McKee	T. Menefee	
T. Queen 3712	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	94	94	Surface				
94	372	278	Red Bed				
372	492	120	Red Rock and shells				
492	970	478	Red rock and sand				
970	1180	210	Red Rock				
1180	1291	111	Red Bed				
1291	1355	64	Red Rock				
1355	1380	25	Anhydrite				
1380	1475	95	Salt, Anhydrite and sand				
1475	1920	445	Anhydrite and salt				
1920	2735	815	Anhydrite and gyp				
2735	3008	273	Brown lime and Anhydrite				
3008	3046	38	Lime				
3046	3077	31	Anhydrite and Gyp				
3077	3112	35	Lime and Anhydrite				
3112	3183	71	Anhydrite and lime				
3183	3230	47	Lime T. D.				
3230	3816	586					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Dalport Oil Corporation Address Dallas, Texas
Name Position or Title Vice-President
8-30-55 (Date)