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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>No. 30</u>
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice 7 Res Queen S</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Clean Out, Open Hdr Pay & Acidize</u> ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Release pkr at 3704' & POOH.
- 2) Clean out to 3835' & POOH.
- 3) Perforate at 3665' - 3694' w/ 4 sspF for total of 56 shots & POOH.
- 4) Set pkr at 3640'. Acidize w/ 120 bbls 15% HCL-NE acid w/ 84 gals Checker-Sol or equivalent inhibited for 24 hrs at 100°F & 500# graded rock salt mixed in 4 bbls gelled 9# brine in 3 equal stages. Flush w/ 80 bbls 9# brine. Swab well.
- 5) Release pkr at 3640' & POOH.
- 6) Set pkr at 3640'. Load back up mixture of 8 gals Conoco No. 1 pkr fluid plus 4 gals Conoco No. 2 pkr fluid in 80 bbls 2% KCL TFW. Return to injection, not to exceed 600 psi surface pressure.
- 7) Let well stabilize for 1 week. Run injection profile survey. For further information contact Jay Vashler at 397-5866.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Supervisor DATE 9/15/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 22 1988

CONDITIONS OF APPROVAL, IF ANY: