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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE D. C. C.

(Submit to appropriate District Office as per Commission Order)

JUL 22 3 01 PM '64

Name of Company Dalpert Oil Corporation				Address 930 Fidelity Union Life Bldg Dallas, Texas			
Lease A. L. Christmas "B"	Well No. 1	Unit Letter 0	Section 21	Township 22S	Range 36E		
Date Work Performed July 1 - 3 1964	Pool South Dixie			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled pump, rods, pumped 2000 gallons 15% acid plus ball sealers into old perforations 3712-3815. Treated at 200-250#.
2. Pulled tubing, ran band and cellar locator logs
3. Perforated with one shot per foot at 3614, 3620, 3626, 3637, 3665, 3673, 3687
4. Ran Retrievable bridge plug on tubing to 3700', raised tubing to 3540
5. Acidized with 500 gallons Spearhead, and treated with 10,000 gallons cement free plus 10,000# sand. Acid injected with ball sealers.
6. Circulated down and pulled bridge plug. Ran tubing to 3798, open ended
7. Placed well back on pump.

Witnessed by Leon M. Lampert	Position Geologist	Company Dalpert Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

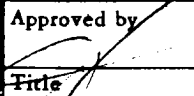
D F Elev 3534	T D 3836	P B T D 3835	Producing Interval 3712-3815	Completion Date 9-18-55
Tubing Diameter 2 3/8	Tubing Depth 3805	Oil String Diameter 5 1/2	Oil String Depth 3835	
Perforated Interval(s) 3712-22 3732-36 3750-54 3770-90 3802-06 3810-15				
Open Hole Interval None		Producing Formation(s) Queen		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-1-64	2.76	20.9		7592-1	
After Workover	7-20-64	15	316.5	1	21,100-1	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Leon M. Lampert
Title Engineer in Charge	Position Geologist
Date July 22 1964	Company Dalpert Oil Corporation