



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOUSES OFFICE 000

WELL RECORD AM 10:18

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Dalport Oil Corporation

(Company or Operator)

Annie L. Christmas E

(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 21, T. 22S, R. 36E, NMPM.

South Eunice

Pool,

Lea

County.

Well is 660 feet from South line and 1650 feet from East line

of Section 21. If State Land the Oil and Gas Lease No. is

Drilling Commenced 9-2-55, 19 Drilling was Completed 9-18, 1955

Name of Drilling Contractor Blount Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3526

The information given is to be kept confidential until

Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3712 to 3722 No. 4, from 3770 to 3790

No. 2, from 3732 to 3736 No. 5, from 3802 to 3806

No. 3, from 3750 to 3754 No. 6, from 3810 to 3815

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32.30	New	305	Guide			Surface
5 1/2	14#	New	3835	Float			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	9 5/8"	305	200	Halliburton		
7 7/8	5 1/2	3835	650	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured with 10,000 gallons and 15,000# sand - Western Co. Control Frac

Result of Production Stimulation Flowed 135 B. O. P. D.

20/64" Choke

Depth Cleaned Out 3832

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3835 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-18, 1955
OIL WELL: The production during the first 24 hours was 135 barrels of liquid of which 97% was oil; 2% was emulsion; % water; and % was sediment. A.P.I. Gravity 37
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1415	T. Devonian.	T. Ojo Alamo	
T. Salt 1480	T. Silurian.	T. Kirtland-Fruitland	
B. Salt 2990	T. Montoya	T. Farmington	
T. Yates 3265	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3373	T. McKee	T. Menefee	
T. Queen 3750	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1415	1415	Red Bed & Anhydrite Shells				
1415	1480	65	Anhydrite				
1480	2990	1510	Salt and Anhydrite				
2990	3835	845	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 21st, 1955

(Date)

Company or Operator BALFOUR OIL CORPORATION

Address 930 Fidelity Union Life Bldg. Dallas, Tex

Name

Position or Title Vice-President