

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

8910115860

Free land

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injector

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter 'K', 1980' FSL & 1980' FWL
Sec. 21, T-22S, R-36E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Eunice Unit #18

9. API Well No.

3002508972

10. Field and Pool, or Exploratory Area

Eunice 7 Rvrs Queen

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Alarming Casing

☒ Other Csg Integrity Test

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform the following operations in order to prepare this well for temporary abandonment:

1. Unseat pkr @ 3620' & POOH.
2. RIH w/ bit & scraper to 3695'.
3. RIH w/ 6" pkr to 3100 & test from 0-3100'.
4. RIH w/ open end tbq & spot cmt plug @ 3670-50'.
5. Test csg to 500 psi for 30 mins.
6. Circ csg w/pkr fluid.

14. I hereby certify that the foregoing is true and correct

Signed Jerry Sexton Title Sr. Conservation Coordinator Date 03-06-92

(This space for Federal or State office use)

ORIGINAL SIGNED BY JERRY SEXTON

Approved by District Supervisor Title District Supervisor

Date MAR 19 '92

Conditions of approval, if any: