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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>18</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Eunice 7 PRR Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>CO, Acidize & Open Pay</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRR. Release Baker AD-1 pkr at 3620' & POC H.
2. Clean out to 3810' & POC H. Run bit & scraper to 3660' & POC H.
3. Perf 3670' - 3680' w/ 4 spf for total of 40 shots. POC H.
4. Set pkr at 3600'. Acidize 3670' - 3811' at 4-6 BPM w/ 2000 psi. Pump 90 bbls 15% HCL-FE acid w/ 60 gals Checker-Sol or equivalent inhibitor for 24 hrs at 100°F and 600# graded rock salt mixed in 5 bbls gelled 9# brine. Flush w/ 80 bbls 9# brine. Sweet back lead.
5. Release pkr at 3600' & POC H.
6. Land pkr at 3650'. Circulate mixture of 10 gals Conoco No. 1 pkr fluid plus 5 gals Conoco No. 2 pkr fluid in 100 bbls 2% KCL TFW. Set pkr at 3650'. Return well to injection. Let well stabilize. Run injection profile survey. For further information call Fay Vashler at 397-5866.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JF FINNEY TITLE Administrative Supervisor DATE August 15, 1983

ORIGINAL SIGNED BY JERRY SEXTON

AUG 18 '83

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: