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	1			
DISTRIBUTION	NEW MEXICO CIL C	NEW MEXICO CIL CONSERVATION COMMISSION Form C+124		
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes U.S. C-104 and Effective 1-1-55		
FILE		AND		
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	5	
016				
TRANSPORTER				
OPERATOR				
1. PRORATION OFFICE				
Cperator				
Conoco In	с.			
Address D. (D. D. B. S.	460. Hobbs. New Mexico 882-	4.0		
Reason(s) for tiling (Check prope		+0 Otner (Please explain)		
New Well	Change in Transporter of:	Change of corporat	te name from	
Becompletion				
Change in Cwnership	Casinghead Gas 📄 Conder			
If change of ownership give na and address of previous owner				
II. DESCRIPTION OF WELL	AND LEASE Acti Ney Each Mame, Including S	ormation Kind of Lease	e 15 0 10.	
Lease Name				
SouthEuniceCuit-	Hasset 18 Eunice TRUIS (pren 20.		
K	1980 Feet From The S Lin	e and Feet From The	W	
Unit Letter ;	19 80 Feet From The Lin	ie and Feet From Th		
Line of Section 21	Township 22 Bange	3 (, NMPM,	Lea County	
	· · · · · · · · · · · · · · · · · · ·	2	i . o D V	
	PORTER OF OIL AND NATURAL GA	is Inflation	will	
Name of Authorized Transporter		Acatess (Glve address to which approved	i copy of this form is to be sent)	
Texas - New Me	cico l'ipetine Co.	Box 13/0 Midlan	i copy of this form is to be sent;	
Petro - Lewis	of Casingness Gas 🗶 or Dry Gas	Eusier, N.M.		
phillips petroleum Warren Petroleum	Unit Sec. Twp	Monument, Minted? When		
If well produces oil or liquids, give location of tanks.	init Sec. Twp. Age.			
If this production is commingl IV. COMPLETION DATA	ed with that from any other lease or pool,	give comminging order number.		
	Cii Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Cliff. Restv.	
Designate Type of Com	pletion $-(X)$	4 I I	ξ I	
Date Spuadea	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	tte., Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, e	etc., Kame of producing to marion	100 000 100		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	i			
			a	
		ifter recovery of total volume of load oil an	d and he equal to be exceed too allow-	
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (less must be a able for this de	ifter recovery of total volume of load off an epth or be for full 24 hours)	a mast be equal to be exceed top attor-	
Date First New Oil Run To Tan	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
		Marca Dila	Gas - MCF	
Actual Prod. During Test	Cii-Bbis.	Water-Bbis.	Gue - MUE	
l				
0.40				
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Float 1 Bat- MCF/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size	
VI. CERTIFICATE OF COMPI	LIANCE	OIL CONSERVAT	ION COMMISSION	
			179	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED		
Commission have been comp	hed with and that the information given to the best of my knowledge and belief.	BY Alley	i lan	
avore is the and complete	,		visor	
		TITLE District Super		
J. 12,11.		This form is to be filed in co	mpliance with RULE 1104.	
Allandia		is a second for allowable for a newly drilled or deepened		
	(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Div	ision Manager	All sections of this form must	be filled out completely for allow-	
1 11	(Title) 	able on new and recompleted well	.8.	
6-10	17	Fill out only Sections I, II.	III, and VI for changes of owner.	
· · · · · · · · · · · · · · · · · · ·	(Date)	well name or number, or transporte	n or other such change of condition	
NMOCD (5)	(Date) PARTNERS(ZI) FILE	well name or number, or transporte	h or other such change of condition. be filed for each pool in multiply	

FILEIVED

JUN 2 5 1979 CIL COMSERVATION COMM. HOMPS, N. M.