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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name <u>South Eunice</u>
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>18</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>Seale</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice 7 Pools</u> <u>South Eunice</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3532' GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Water Shut Off</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to shut off water in this well (open hole completion) by the following procedures: Plug back in OH to 3720' with sand and cement. Cement to be spotted on top of sand. Run 2 3/8" tubing w/ gusher, set gusher @ 13,600'. Pump 35 sacks Class C cement at maximum pressure 1800 PSI. Pull tubing and gusher. Drill plug & cement and pump out sand to 3,811'. Re-run 2 3/8" plastic lined tubing & gusher. Place well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Daulton TITLE Division Office Manager DATE 5-2-74

APPROVED BY Joe D. Boney TITLE Dist. I, Supv. DATE 5-2-74

CONDITIONS OF APPROVAL, IF ANY:

NMOC-4, S. Eunice Unit-22, File