This form is not to be used for reporting packer leakage teets in Northwest New Mexico

## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Continental	011 Co.		Leas	- Con	900 S	outh 1	Euni c	e Unit	Well	18	
	Gulf Oil Co	rporation	In		H. I	) Gr	eer			No.		
Location of Well	1	Sec 21	Twp	225		Rge	361				Lea	
		rvoir or Pool	Type of (Oil or	Prod	Method Flow				. Medium or Csg)	Ch	oke Size	
Upper Compl	er Jalmat		Gas		Flow			Tubing			1# WO	
Lower Compl	South Eunic	е	Water	Inje	tion	Flow		Τ	ubing		Tu MO	
			PLOW	TEST	NO. 1							
Both zone	es shut-in at	(hour, date):_	1:00 p	.m.,	11-5-7	73					<del></del>	
Well open	ned at (hour,	date):	1:00	p.m.	11-6-7	73		(	Upper Completio	n C	Lower ompletion	
Indicate	by (X) the	zone producing	<b></b>	• • • • •	• • • • • •	• • • • •	•••••	••••	Х			
Pressure	at beginning	of test	,	• • • • •	• • • • • •	• • • • •	•••••	••••	80	_် _	0	
		io)									Yes	
Maximum ;	pressure duri	ng test	• • • • • • • • •	• • • • •	•••••	• • • • •	••••	••••	80		0	
Minimum j	pressure duri	ng test	• • • • • • • • •	• • • • •	• • • • • •	• • • •	• • • • • •	••••	0		0	
		on of test									0	
Pressure	change durin	ng test (Maximum	minus Min	imum)	• • • • • •	••••	•••••	•••••	70		0	
Was pres	sure change a	n increase or a	decrease?	• • • • •	• • • • • •	····	al Tim	·····	Decr.			
		date): 1:00 r	o.m. 11-7	<u>-73</u>	luction	Pro			24 hrs			
Oil Produ	uction est: 0	bbls; Grav	; Du	ring	rest	350	0.0	MC	F; GOR			
Remarks_												
		<del></del>			·							
-			FLOW	rest 1	NO. 2							
Well open	ned at (hour,	date):						(	Upper Completio		Lower ompletion	
Indicate	by ( X ) t	he zone produci	ng	• • • • •	•••••	• • • • •	•••••	•••••				
Pressure	at beginning	of test	•••••	• • • • •	• • • • • • •	••••	•••••	•••••	3		0	
Stabilize	ed? (Yes or N	lo)	•••••	• • • • •	• • • • • •	••••	•••••	••••				
Maximum )	pressure duri	ng test	• • • • • • • • • • • • • • • • • • • •	• • • • •	• • • • • •	••••	• • • • •	•••••				
Minimum ;	pressure duri	ng test	••••	• • • • •	•••••	• • • • •	•••••	•••••				
Pressure	at conclusion	on of test	• • • • • • • • • •	• • • • •	•••••	• • • • •	•••••	••••		- <del>-</del>		
Pressure	change durin	ng test (Maximum	minus Min	imum)	•••••	• • • • •	•••••	•••••				
Was pres	sure change a	n increase or a	decrease?	• • • • •	• • • • • •	·····	l time	••••				
Well clos	sed at (hour,	date)	<u> </u>	Day of					<u>,</u>			
Oil Producting To	est:	bbls; Grav	Dur	ing To	est			MCF;	GOR			
Remarks_												
			<del></del>						- A- A	ha-A		
I hereby knowledge	_	the information	n herein c	ontai								
Approved		10V 15 197.	<b>-</b> /	<u>7.7</u> n	, <b>.</b>				orporati	on	<del></del>	
Now Mex	ico Oil Conse	rvation Commiss	i on		Ву	/(	ay Ray					
By O	10.11.	11/0/0	[murī		T1+3 a		Well		er			
ر <i>ر کیا</i>	an .		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~									