		M MEXICO	OR ALLOWABLE	Super		
		REQUEST F	AND	Effective (-) 6		
ł	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
-	LAND OFFICE					
	TRANSPORTER OIL					
	GAS					
ŀ	PERATOR PRORATION OFFICE					
1.	perator					
	Gulf Oil Corporation					
l	Box 670, Hobbs, New Mexico 88240 Other (Please explain)					
1	eason(s) for filing (Check proper box) wwwell Change in Transporter of: Change in tmansporter, effective 1-1-72,					
	Recompletion	Oil Dry Gas as requested by Mr. R. L. Stamets				
	Change in Ownership Casinghead Gas Condensate				J	
	f change of ownership give name					
	rd address of previous owner					
И.	DESCRIPTION OF WELL AND L	EASE	mation Kind of	Lease	Lease No.	
	Lease Name	Well No. Pool Name, increating to		Federal or Fee Fee		
	H. D. Greer	Jalmat Gas				
	Feet From The South Line and 1980 Feet From The West					
	Unit Letter <u>K</u> ; <u>1980</u>			Lea	County	
	Line of Section 21 Town	nship 22-S Range 3	6-Е , NMPM,			
	DESIGNATION OF TRANSPORT	EP OF OUL AND NATURAL GA	S		,	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to	be sent)	
	Neve - Dry Coc Well		Nitree (Cine address to which	approved copy of this form is to	be sent)	
	Name of Authorized Transporter of Cast	nghead Gas 📄 🛛 or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)			
			Box 1384. Ja1, New Mexico 88252			
	If well produces oil or liquids, give location of tanks.			1		
		this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deer	Lat D. I. Come Bee	'v. Diff. Res'v.	
	Designate Type of Completio				, l	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				Tubing Depth		
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Lucing bopin		
			1	Depth Casing Shoe		
	Perforations					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHSET			
					exceed top allows	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	OH, WELL production Manhood (Flow nump, gas lift, etc.)				
				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	0		
		Oil-Bble.	Water-Bbis.	Gas - MCF		
	Actual Prod. During Test					
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	•	
	Actual Prod. Test-MCF/D	Length of Test	BDIE, COMONDELO, MARCE			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pilot, buck pro					
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATION COMMISSIC	N (
V I	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		, 19	
			BY			
			TITLE			
			This form is to be fi	led in compliance with RUL	E 1104.	
	ha apren	n. J. Alexeale		If this is a request for allowable for a newly drilled or deepened		
	- 11 - Contraction	atwe)	well, this form must be accompanied by a toollater with RULE 111.			
	Area Engineer		All sections of this able on new and recompl	form must be filled out comp	letely for allow-	
	(Title)			a training and VI lot Ch	inges of owner,	
				Eusporten of other east.	-	
	1-		Severate Forms C-104 must be filed for each pool in multiply			

Separate Forms C-104 must be filed for each pool in multiply