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LAND OFFICE			
TRANSPORTER	OIL		
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PROBATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE O. C. C.

FORM C-103 (Rev 3-55)

I TRANSPORT	OIL		MISCELL				N WELLS	
PROBATION		(Submit	to appropri	ate Distric	et Office	<b>№</b> , <b>6</b> , c3,	57 PH '64	1106)
Name of Co				Addre			· · · · · · · · · · · · · · · · · · ·	<del></del>
Lease	011 Corporat		( ) ) ] <sub>( )</sub>	Ba	<u>≈ 670,</u>	Hobbs,	New Mexico	
H. D.	Greer	w	Vell No. U	Jnit Letter	Section 21	Township 22-5	1	Range <b>36-X</b>
Date Work I	Performed 0 3-5-64	Pool South Bar	nice			County <b>Lea</b>		
			REPORT O	F: (Check	appropria			
Begin	ning Drilling Oper		ing Test and			Other (	Explain):	
Plugging		Rem	Remedial Work ACIDIZED					
Detailed ac	count of work don	ie, nature and quantity of	materials us	ed, and res				
	-		Position	ian Pan		Company		
Witnessed b	-	FILL IN BELO	Product		eman	Gulf Oi	l Corporati	on
J. R.	Tate		Product:		ORK RE	Gulf Oi		on
Witnessed b J. R.  D F Elev. 3534	Tate	FILL IN BELO	Product:	MEDIAL W	ORK RE	Gulf Oi	NLY Interval	Completion Date
J. R. D F Elev. 3534	Tate	3842 Tubing Depth	Product: OW FOR REA ORIGINA	MEDIAL W	ORK RE	Producing	Interval 3811 Oil String	Completion Date 1-14-57 Depth
J. R. D F Elev. 3534 Tubing Dian 2-3/8	T T neter	3842	Product: OW FOR REA ORIGINA	Oil Strin	ORK RE	Producing	VLY Interval	Completion Date 1-14-57 Depth
D F Elev. 3534 Tubing Dian 2-3/8	neter	3842 Tubing Depth	Product: OW FOR REA ORIGINA	Oil Strin	ORK RE	Producing 3695-	Interval 3811 Oil String	Completion Date 1-14-57 Depth
J. R. D. F. Elev. 3534 Tubing Diam 2-3/8 Perforated In	neter	3842 Tubing Depth	Products OW FOR REA ORIGINA PBTD 3811	Oil Strin 6	ORK REDATA	Producing 3695-	Interval 3811 Oil String	Completion Date 1-14-57 Depth
J. R. D F Elev. 3534 Tubing Diam 2-3/8 Perforated In	neter  nterval(s)	3842 Tubing Depth	Product: OW FOR REA ORIGINA	Oil Strin 6	ORK REDATA	Producing 3695-	Interval 3811 Oil String	Completion Date 1-14-57 Depth
J. R. D. F. Elev. 3534 Tubing Dian 2-3/8 Perforated In Open Hole In 3	neter  nterval(s)	3842 Tubing Depth	Products OW FOR REA ORIGINA PBTD 3811	Oil Strin 6 Produci  OF WORK	ORK REDATA  Ing Diameter  OVER  Water Pr	Producing 3695-	Interval 3811 Oil String	Completion Date 1-14-57 Depth  Gas Well Potential
J. R. D F Elev. 3534 Tubing Dian 2-3/8 Perforated In Open Hole In	neter  nterval(s)  nterval  695 - 3811  Date of	Tubing Depth 3780  Oil Production	Product: OW FOR REA ORIGINA PBTD 3811  RESULTS Gas Prod	Oil Strin 6 Produci  OF WORK	ORK REDATA  Ing Diameter  OVER  Water Pr	Producing 3695-2 er	Interval 3811 Oil String 369!	Completion Date 1-14-57 Depth  Gas Well Potential
J. R. D. F. Elev. 3534 Tubing Dian 2-3/8 Perforated In Open Hole In 3 Test Before	neter  nterval(s)  nterval  695 - 3811  Date of Test  Standing	Tubing Depth 3780  Oil Production BPD	Product: OW FOR REA ORIGINA PBTD 3811  RESULTS Gas Prod MCF	Oil Strin 6 Produci  OF WORK	ORK REDATA  Ing Diameter  OVER  Water Pr B H	Producing 3695-:	Oil String 369!  GOR Cubic feet/Bb	Completion Date 1-14-57 Depth  Gas Well Potential MCFPD
J. R. D. F. Elev. 3534 Tubing Dian 2-3/8 Perforated In Open Hole In 3 Test Before Workover After	neter  nterval(s)  nterval  695 - 3811  Date of Test	Tubing Depth 3780  Oil Production	Product: OW FOR REA ORIGINA PBTD 3811  RESULTS Gas Prod	Oil String Produci Lin OF WORK	ORK REDATA  OATA  Ing Diameter  OVER  Water Pr  B H  Oby certify	Producing 3695-: er  roduction PD	Oil String 369:  GOR Cubic feet/Bb  21,760 formation given a	Completion Date 1-14-57 Depth  Gas Well Potential
J. R.  D F Elev. 3534 Tubing Dian 2-3/8 Perforated In  Open Hole In  Test Before Workover  After Workover	neter  nterval(s)  nterval  695 - 3811  Date of Test  Standing  3-4-64  OIL CONSER	Tubing Depth 3780  Oil Production BPD	Product: OW FOR REA ORIGINA PBTD 3811  RESULTS Gas Prod MCF	Oil String Produci Lin OF WORK	ORK REDATA  OATA  Ing Diameter  OVER  Water Pr  B H  Oby certify	Producing 3695-: er  roduction PD	Oil String 369:  GOR Cubic feet/Bb  21,760 formation given a	Completion Date 1-14-57 Depth  Gas Well Potential MCFPD
J. R. D. F. Elev. 3534 Tubing Dian 2-3/8 Perforated In Open Hole In 3 Test Before Workover After	neter  nterval(s)  nterval  695 - 3811  Date of Test  Standing  3-4-64  OIL CONSER	Tubing Depth 3780  Oil Production BPD	Product: OW FOR REA ORIGINA PBTD 3811  RESULTS Gas Prod MCF	Oil String Produci Lin OF WORK	ORK REDATA  OATA  Ing Diameter  OVER  Water Pr  B H  Oby certify	Producing 3695-: er tion(s) that the index knowledge	GOR Cubic feet/Bb  21,760 formation given a e.	Completion Date 1-14-57 Depth  Gas Well Potential MCFPD
J. R.  D. F. Elev. 3534 Tubing Dian 2-3/8 Perforated In Den Hole In  Test Before Workover  After Workover	neter  nterval(s)  nterval  695 - 3811  Date of Test  Standing  3-4-64  OIL CONSER	Tubing Depth 3780  Oil Production BPD	Product: OW FOR REA ORIGINA PBTD 3811  RESULTS Gas Prod MCF	Oil Strin 60  Produci  Lin  OF WORK duction PD  I here to the	ORK REDATA  Ing Diameter  OVER  Water Pr BH  Oby certify best of m	Producing 3695-: er tion(s) that the index knowledge	Oil String 3692  GOR Cubic feet/Bb  21,760  formation given age.	Completion Date 1-14-57 Depth  Gas Well Potential MCFPD
J. R.  D. F. Elev. 3534 Tubing Dian 2-3/8 Perforated In Den Hole In  Test Before Workover  After Workover	neter  nterval(s)  nterval  695 - 3811  Date of Test  Standing  3-4-64  OIL CONSER	Tubing Depth 3780  Oil Production BPD	Product: OW FOR REA ORIGINA PBTD 3811  RESULTS Gas Prod MCF	Oil String Produci Lin OF WORK duction PD I here to the Name	ORK REDATA  OATA  Ing Diameter  OVER  Water Pr Br  On  Product  On  Product	Producing 3695-: er tion(s) that the index knowledge	GOR Cubic feet/Bb  21,760 formation given a e.  SUBJECTION BY SORLAND	Completion Date 1-14-57 Depth  Gas Well Potential MCFPD