

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS 1954 APR 19 PM 2:00

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<input checked="" type="checkbox"/>	REPORT ON (Other)	

April 15, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

H. D. Greer

(Lease)

Bateman and Whitsitt

(Contractor)

Well No. 1 in the NE 1/4 SW 1/4 of Sec. 21

T. 22-S, R. 36-E, NMPM, Langsat Gas Pool, Lea County.

The Dates of this work were as follows: March 19-April 13, 1954

Notice of intention to do the work (was) ~~waived~~ submitted on Form C-102 on March 19, 1954,

(Cross out incorrect words)

and approval of the proposed plan (was) ~~waived~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran bridge plug set at 3650'. Dumped 2 sacks cement on top. Top cement 3635'. Tested casing with 1000# for 30 minutes. No drop in pressure. Perforated 6" casing from 3140-3146' with 4, 1/2" Jet Holes per foot. Tested 6" casing with 8-5/8" bradenhead open with 1000#. No drop in pressure. Perforated 6" casing from 3560-3420', 3380-3240', 3220-3146' with 4, 1/2" Jet Holes per foot. Ran tubing (2-3/8"). Swabbed well. Well kicked off. Gas tested 22,700 cu ft. Acidized perforations in 6" casing with 3000 gals. 15% LT NE acid. Inj rate 178 gpm. Swabbed well. Gas tested 759,000 cu ft. Killed well. Pulled tubing. Reran tubing and packer. Sand free treated perforations in 6" casing with 6000 gallons. Inj rate 50 gpm. Well kicked off. Gas tested 2,650,000 cu ft. Killed well. Pulled tubing and packer. Reran tubing. Gas tested 1,840,000 cu ft thru tubing at 450# back pressure.

Witnessed by C. C. Brown

(Name)

Gulf Oil Corporation

(Company)

Field Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Prod. Supt.

Gulf Oil Corporation

Box 2167, Hobbs, N. Mex.

(Title)

(Date)