

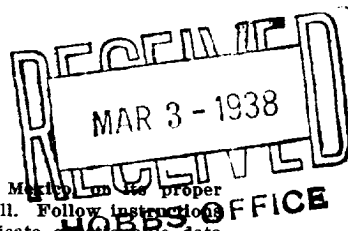
N.

NEW MEXICO OIL CONSERVATION COMMISSION

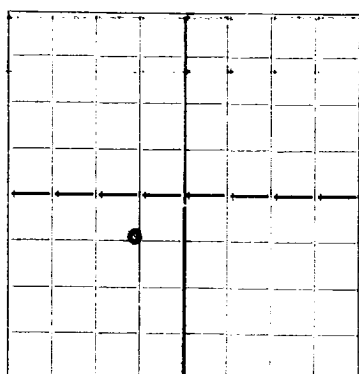
Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, in the proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

H.D. Greer

Well No. 1

in NE SW

of Sec. 21

T. 22S

Lease

R. 36E

SO. Eunice

Lea

County.

Well is 660

feet south of the North line and

660

feet west of the East line of

NE SW

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced 12-31-

19 37

Drilling was completed 2-14-

19 38

Name of drilling contractor

Loffland Brothers

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing

3540

feet.

The information given is to be kept confidential until

1

19

OIL SANDS OR ZONES

No. 1, from 3716'

to 3842'

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	27.8	—	Armco	36'				
8-5/8	32	8	Smls.	1377				
6	16	10	Smls.	3695				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	36'	60	By hand		
11-1/4	8-5/8	1377	600	Halliburton		
7-7/8	6	3695	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric acid	2000 gal.	1-29-38	3825'	
	"	"	5000 gal.	2-5-38	3842'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3842' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 2-16-19 38

The production of the first 24 hours was 27 Oil, 5 Wtr. barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24

day of February 1938

Notary Public

My Commission expires March 16, 1940

Tulsa, Oklahoma

February 18, 1938

Place

Date

Name

Position

General Superintendent

Representing

Gulf Oil Corporation

Company or Operator

Address

Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	36'		Sand & caliche
	345		Sand & red bed
	1020		Red bed & shale
	1273		Shale & shells
	1358		Red rock & shells
	1475		Anhydrite
	1485		Anhydrite & salt
	1652		Salt & shells
	1830		Anhydrite & salt
	2978		Anhydrite & salt
	3034		Anhydrite
	3074		Anhydrite & lime
	3093		Gyp, lime & anhydrite
	3170		Lime & gyp
	3202		Lime
	3228		Lime & gyp
	3294		Lime
	3345		Lime & gyp
	3386		Lime
	3406		Lime & gyp
Total depth	3842		Lime