

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name <i>South Eunice Unit</i>
2. Name of Operator <i>Conoco Inc.</i>	8. Farm or Lease Name <i>South Eunice Unit</i>
3. Address of Operator <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>	9. Well No. <i>31</i>
4. Location of Well UNIT LETTER <i>N</i> , <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>West</i> LINE, SECTION <i>21</i> TOWNSHIP <i>22.5</i> RANGE <i>36E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>7500 ft / Eysner Seven Kings Queen S.</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <i>Clean Out, Open Add'l Pay & Stimulate</i> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. If necessary kill well w/ 2% KCL TFW w/ 1 gal Adomall/1000 gals POOH w/ rods & pump. Tag for fill.
2. Clean out to 3806' w/ CSg scraper & POOH.
3. Set RBP at 3715'. Pressure test to 1000 psi via pkr. Dump 1 sk sand on top of RBP. Spot 1 bbl 15% HCL-NE-FE acid inhibited for 24 hrs from 3715'-3680'.
4. Perforate interval 3686'-96' w/ 2 jsf for total of 20 shots. POOH. (CSg collars at 3517', 3549', 3579', 3612', 3645' & 3678').
5. Set pkr at 3600'. Load backside w/ 2% KCL TFW & pressure to 500 psi.
6. Breakdown perfs from 3686'-96' at 4-6 BPM w/ max surface pressure of 3000 psi using 20 bbls 15% HCL-NE-FE acid inhibited for 24 hrs at 100°F. plus 100 lbs graded rock salt mixed in 2 bbls gelled 9" Irvine. Flush w/ 80 bbls 2% KCL TFW w/ 1 gal Adomall/1000 gals. Seal well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Administrative Supervisor* DATE *January 21, 1988*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY *[Signature]* TITLE *[Signature]* DATE *JAN 29 1988*

CONDITIONS OF APPROVAL, IF ANY:
ALM-Coll. 1/15/88 (2) Amoco (2) Chevron (1) L.O.

RECEIVED

JAN 28 1988

OCD
HOBS OFFICE