ſ	NO. OF COPIES SECEIVED	<del>-</del> ,	•		
ŀ	DISTRIBUTION	NEW NEW COLUMN COMMISSION			
	SANTA FE	NEW MEXICO CIL, CONSERVATION COMMISSION Form 0-104		norm C-104 Supersedes Vid C-104 and C-11	
	FILE	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1	U.S.G.S.				
1		H AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE	<u>-</u>			
	TRANSPORTER GAS	_ <del>-</del>			
	OPERATOR	<b>-</b>			
1	PROBATION OFFICE	<del>-</del>			
1.	Sperator				
	Conoco Inc.	Conoco Inc.			
	Airess				
	P.O. Box 460, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper play)  [Sther (Please explain)				
	New Well Change in Transporter of: Change of corporate name from				
	=				
	=   continental off company effective				
	Change in Cwnership	Casinghead Gas [ ] Cond	July 1, 1979.		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE			
	Leise Name	hel. Ho. Foot Name, Including	<u>:</u>		
	South Eunice Unit-Ho	REI 31 EUNICETRUS	Queen So. State, Feder	ul o(Fee)	
	Location				
	Unit Letter N ; Co C		_	,	
	Line of Section 2/ To	ownship 22 Adnoe	36 MMEM	LEZ County	
111.	Name of Authorized Transporter of Oil AND NATURAL GAS  Name of Authorized Transporter of Oil & or Condensate Address (Give address to which approved copy of this form is to be sent)  Texas - New Mexico Pipeline Box/5/0 Midland, Texas  Name of Authorized Transporter of Oasingneed Sas & or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Perro - Le wis	isinghead 53s 🗶 of Dry Gas	Funice N.M.	orea copy of this form is to be semy	
	PA: Ilins Perroleum  Warren Perroleum Corp. Unit Sec. Twp. Age. Is gas derivally connected?  When Is well produces oil or liquids.				
	give location of tanks.				
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
	D : Top of Complete	Oli Well Gas Well	New Wetl Workover Deepen	Plug Back   Same Resty, Diff. Resty.	
	Designate Type of Completi	ion – (X)	1	1 1	
	Date Spudged	Date Compt. Ready to Prod.	Tota: Depth	P.3.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froaucing Formation	Top Off/Gas Pay	Tubing Depth	
	Elevations (DF, AAB, RT, GR, etc.)	italie of Producting Commission	100 011, 010 11,		
	Perforations			Depth Cusing Shoe	
	*				
		TUBING, CASING, A	ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		i			
	-			1	
v.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load of depth or be for full 24 hours)	l and must be equal to or exceed top allow	
	OII. WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Date riffst New Cl. Aun 10 Junks	20.6 01. 1632			
	Length of Test	Tucing Pressure	Casing Fressure	Chose Size	
•	Length of .est				
	Antural Dread Durates Test	Oli-Bris.	Water - Bb.s.	Gas - MOF	
	Actual Prod. During Test	3132.3.			
		<u> </u>			
	GAS WELL		<u> </u>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				<u> </u>	
	Testing Method (pitot, pack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Division Manager

(Title) 18

NMOCD (5)

USSS(2) PARTNERS(21) FILE

OIL CONSERVATION COMMISSION

APPROVED District Supervisor TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REGEIVED

JUN 2 5 1979

Land B. A.