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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection Well</u>	7. Unit Agreement Name <u>South Eunice</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>32</u>
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Eunice 7 Pools Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert to Injection ☒
WFX-528

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU. CO fill to 3822'. Set pkr at 3595'. Load backside w/50 bbls 9" brine. Pressure dropped. GTH w/ bridge plug & pkr. Set BP at 3606' & pkr at 3575'. Load w/9" brine. Pressure test to 500 psi & held. Move pkr to 2959', pressure test to 500 psi & held. Did not hold at 660'. Set pkr at 614'. Pmpd cement & got circulation at surface. Reverse cement. Leak in csg. Pmpd 200 sacks & 5 bbls flush. Tag cement at 545'. Drill out to 2051'. Test csg to 500 psi, did not hold. Set pkr at 2067'. Test csg & h9 & held. Reset pkr at 997' test & did not hold. Set pkr at 468' test backside & held. Cement w/200 sacks at 2 BPM & 1000 psi. Tag cement at 106'. DO soft cement to 470'. Circ wellbore clean. WOC. DO soft cement to 717'. Circ wellbore clean. Test csg to 625 psi. Leak off to 600 psi in 5 mins. Release pressure DO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. F. Finney TITLE Administrative Supervisor DATE June 27, 1958

APPROVED BY EDDY SEXTON TITLE DISTRICT SUPERVISOR DATE July 1, 1958
CONDITIONS OF APPROVAL, IF ANY: