

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name <i>South Eureka Unit</i>
2. Name of Operator <i>Conoco Inc.</i>	8. Farm or Lease Name <i>South Eureka Unit</i>
3. Address of Operator <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>	9. Well No. <i>32</i>
4. Location of Well UNIT LETTER <i>M</i> <i>660</i> FEET FROM THE <i>south</i> LINE AND <i>660</i> FEET FROM THE <i>west</i> LINE, SECTION <i>21</i> TOWNSHIP <i>22</i> RANGE <i>36E</i> NMPM.	10. Field and Pool, or Wildcat <i>WATER / Eureka TRUS</i> <i>Queen South</i>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER <i>Convert to Injection</i> ☒	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐
PLUG AND ABANDON ☐ CHANGE PLANS ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. MURU. If necessary kill well w/2% KCL TFW w/1 gal Adonall 11000 gals. POOH w/rods, pump & Abq.
 2. Clean out to 3811' POOH.
 3. Run csq scraper to 3811' POOH.
 4. Set treating pkr at 3600'.
 5. Acidize interval from 3684'-3795' at 4-6 BPM w/max surface pressure of 2500 psi using 120 bbls 15% HCL-FE acid w/84 gals Checker-Sol inhibited for 24 hrs at 100°F and 600# graded rock salt mixed in 5 bbls gelled 9" brine in 3 equal stages. Flush w/150 bbls 2% KCL TFW w/1 gal Adonall 11000 gals. Seal well. Release pkr at 3600' POOH.
 6. Set pkr at 3650'. Load backside w/mixture of 7 gals Conoco #1 pkr fluid plus 4 gals Conoco #2 pkr fluid in 70 bbls 2% KCL TFW. Remove production well head. Install injection well head. Place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *DF FINNEY* TITLE *Administrative Supervisor* DATE *January 21, 1988*

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY *DISTRICT I SUPERVISOR* TITLE _____ DATE *JAN 29 1988*

CONDITIONS OF APPROVAL, IF ANY:
Perm. to Drill 11.5" H. 200(2) (Amended) (Perm. to Drill 11.5")