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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <i>Conoco Inc.</i>		8. Farm or Lease Name <i>South Eunice Unit</i>
3. Address of Operator <i>P.O. Box 460, Hobbs, N.M. 88240</i>		9. Well No. <i>32</i>
4. Location of Well UNIT LETTER <i>M</i> <i>660</i> FEET FROM THE <i>S</i> LINE AND <i>660</i> FEET FROM THE <i>W</i> LINE, SECTION <i>21</i> TOWNSHIP <i>22S</i> RANGE <i>36E</i> NMPM.		10. Field and Pool, or Wildcat <i>Eunice 7 Rivers Queen So.</i>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <i>Lea</i>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <i>Convert to injection</i> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to convert subject well to injection as follows:
Clean out well to 3811'. Spot 252 gal. 15% HCl-NE-FE from 3795' to 3549'.
Run PDC-GR logs from 3811' to 3200'. Perf. 7-Rivers & Queen formation @
3584'-3594', 3601'-3610', 3634'-3643', 3655'-3660' w/ 1TSPF (37 holes).
Acidize perts. from 3584' to 3795' w/ 8400 gal. 15% HCl-NE-FE. Flush
& swab well. Convert wellhead to injection & place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wm A. Butcher* TITLE *Administrative Supervisor* DATE *3/5/80*

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

MAR 7 1980