

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Department of Minerals and Natural Resources

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08977
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name South Eunice Unit
8. Well No. 4
9. Pool name or Wildcat Eunice Seven Rvrs. Queen South

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection
2. Name of Operator Conoco, Inc.
3. Address of Operator 10 Desta Drive, Suite 100W, Midland, Texas 79705
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 21 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work); SEE RULE 1103

10/12/95 MIRU. NUBOP. Release packer. Packer would go down but could not pull up. Ran freepoint tool and cut off tubing 1/2 joint above packer. POOH with tubing. RIH with overshot and jars. Latched onto fish and pushed down to shoe. Turned and POOH left slips in hole. RIH w/ bit and scraper to 3634. POH. GIH w/ RBP and packer and 2-3/8 IPC tubing. Circulate packer fluid and set packer at 3619'. NDBOP, NUWH. Ran MIT test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 12/27/95

TYPE OR PRINT NAME Ann E. Ritchie (915) 684-6381

(This space for State Use) ORIGINAL SIGNED BY _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

JAN 08 1996

JCB