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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- WATER INJECTION WELL

7. Unit Agreement Name

2. Name of Operator
CONTINENTAL OIL COMPANY

8. Farm or Lease Name
SOUTH EUNICE UNIT

3. Address of Operator
Box 460, HOBBS, N. M. 88240

9. Well No.
4

4. Location of Well
UNIT LETTER A, 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 21 TOWNSHIP 22-S RANGE 36-E NMPM.

10. Field and Pool, or Wildcat
SOUTH EUNICE 7 RIVERS QUEEN

15. Elevation (*Show whether DF, RT, GR, etc.*)
3539' DF

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER Squeeze & Treat ☒	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

Cleaned out to 3878'. Plug back w/pea gravel to 3740'. Set Cal seal plug to 3725'. Ran pkr & set @ 3595'. Pmpd 2000 gals injectrol, 1000 gals PW6 & started to mix cmt. Press. inc. to 2700psi. Unable to circ. out. Pulled tbng & cleaned. Ran bit to 3725' to top of Cal seal plug. Ran tbng. open ended to 3719'. Spot 50 sks. Class "C" cmt. Sq. 7½ bbls. cmt into form @ 1200 psi. Displaced cmt to 3565' & shut in w/200 psi on hole. Tagged cmt @ 3586' & drilled to 3724'. Press. tested w/700 psi, held ok. Cleaned out to 3877'. Treated open hole w/500 gals Howco MOD 202. Set Baker tension pkr. @ 3628' & ran cmt. lined tbng. Resumed injection.

Work Started 7-14-75, Completed 8-1-75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joseph Draper TITLE SR. ANALYST DATE 8-12-75

APPROVED BY Orig. Signed by John Runyan Geologist TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY:

Amoco-d. Partners-21. File