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FORM C-105

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
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11-3/	4 9-5	/8 1500	450	*		·····
8-3/4	711	3689	150	Ħ		· · · · · · · · · · · · · · · · · · ·

PLUGS AND ADAPTERS

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dapters—Material		Size				
	RECORD OF SH	IOOTING OR	CHEMICAL T	REATMENT		
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DUPLICATE

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[10] A. Martin, M. Martin, and M. Matthewski, pp. Academic 1993.

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