

GEORGE HIGHTAMER
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mid-Continent Pet. Corp.

Tulsa, Oklahoma.

Company or Operator

Address

H.D. Greer

Well No. **1**

in ~~the~~ ^{the}

...of Sec. 21

225

TESTA

R. **34E**, N. M. P. M., **South Eunice** Field, **Lea** County.

Well is 660 feet south of the North line and 660 feet west of the East line of H.D. Greer

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is H.D. Greer, Address Eunice, N.M.

If Government land the permittee is....., Address

The Lessee is H.D. Greer, Address Bunice, N. Mex.

Drilling commenced 1/12/37 1937. Drilling was completed 2/10/37 1937

Name of drilling contractor Loffland Bros, Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3536 feet.

The information given is to be kept confidential until.....None.....19.....

OIL SANDS OR ZONES

No. 1, from ~~3693~~ 3693 to ~~3789~~ 3789 No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from Rotary hole - impossible to get water elevations

No. 3, from to feet.

No. 4. from to feet.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	18"	285	225	Hallibarton	49	25 tons
12 1/2"	9 5/8	1545	450	"	48	1 ton equalgal
8 5/8	7"	3693	325	"	48	1 ton "

PLUGS AND ADAPTERS

Heaving plug—Material.....None.....Length.....None.....Depth Set.....

Adapters—Material	Name	Size
	None	None

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR EXPLODED	DEPTH CLEANED
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FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	165	165	Surface Sand
165	765	600	Shells & Red Bed
765	841	76	Shells-Red Bed-Red Rock
841	869	28	Red Rock
869	1228	359	Red Rock & Shells
1228	1259	31	Red Rock & Red Bed
1259	1309	50	Red Rock & Shells
1309	1490	181	Red Rock & Sand
1490	1513	23	Red Rock & Shells
1513	1543	20	Anhydrite & Red Rock
1543	1636	93	Anhydrite & Shells
1636	1688	52	Anhydrite & Gyp
1688	1757	69	Anhydrite & Shells
1757	1775	18	Anhydrite
1775	1847	72	Salt & Shells
1847	1998	151	Salt-Anhydrite & Shells
1998 1998	2160	82	Salt
2160	2270	110	Salt & Anhydrite
2270	2407	137	Salt & Shells
2407	2511	104	Salt, Anhydrite & Shells
2511 2511	2556	45	Salt & Anhydrite
2556	2592	36	Salt & Shells
2592	2601	9	Anhydrite
2601	2609	8	Salt
2609	2665	56	Salt & Broken Anhydrite
2665	2681	16	Anhydrite & Gyp
2681	2707	26	Anhydrite
2707	2783	76	Salt & Anhydrite
2783	2814	31	Salt
2814	2854	40	Salt-Anhydrite & Gyp
2854	2902	158	Anhydrite
2902	2950	48	Anhydrite & Gyp
2950	2977	27	Lime & Anhydrite
2977	3040	63	Lime-Anhydrite & Gyp
3040	3112	72	Anhydrite & Lime
3112 3112	2158	46	Lime
3158	3236	78	Lime & Gyp
3236	3259	23	Lime
3259 3259	3301	42	Lime Hard
3301	3324	23	Lime Broken
3324	3355	31	Lime Hard
3355	3372	17	Lime Broken
3372	3415	43	Lime Hard
3415	3440	25	Lime Soft increase in gas
3440	3794	346	Lime Total Depth

Showing of gas for 3665-3670
Broken lime from 3607-3665

Records of Sands & Oil Show

3715-3716	1'	solution
3722-3725	3'	"
3730-3732	2'	"
3737-3740	3'	"
3750-3752	2'	"
3757-3761	4'	"
3774-3776	2'	"
3788-3789	1'	"