

NEW MICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 14, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent Oil Company, H. D. Greer, Well No. 2, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D, Sec 21, T 22S, R 36E, NMPM., Jalmat Pool

Unit Letter

Plugged back

Plug back

Lea, County Date plugged 12-26-57 Date plugged Completed 12-28-57

Please indicate location:

Elevation 3537 DF Total Depth 3823 PBD 3600

Top Oil/Gas Pay 3065 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations Various intervals 3065-3470

Open Hole Depth 3490 Casing Shoe 3700 368 Depth Tubing 3490

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: No Test MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): 2" Prover

Test After Acid or Fracture Treatment: * MCF/Day; Hours flowed *

Choke Size * Method of Testing: 2" Prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gals. acid

Casing Press. * Tubing Press. * Date first new oil run to tanks Shut in. Open flow potential Test 1-2-58.

Oil Transporter Dry Gas

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Size
12 1/2	200	225
9 5/8	1546	800
7	2939	400
5	3700	100

Remarks: * Open flow potential 3,800 MCF PD. Flowed 1,967 MCF PD on 33/64" choke, tbg. press. 420#, csg. press. 502#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Sunray Mid-Continent Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Robert E. Statton

(Signature)

By: Eric L. ...

Title: Area Engineer

Send Communications regarding well to:

Title

Name: Sunray Mid-Continent Oil Company

Address: Box 128, Hobbs, New Mexico