

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 37

COMPANY Sunray Mid-Continent Oil Company, Box 128, Hobbs, New Mexico
(Address)

LEASE H. L. Greer WELL NO. 2 UNIT D S 21 T 22S R 36S

DATE WORK PERFORMED 12-26-57 - 12-28-57 POOL Jalkat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Re-Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran GR Neutron logs. TD 3833. Set Baker C.I. bridge plug @ 3600', dumped 1 ex. cement on top of plug. Loaded hole with water and perforated line wells "5" gun 3 holes per foot 3065-94 3103-17, 3133-40, 3153-3203, 3217-50, 3343-49, 339 -55, 3412-38, 3461-70. Acidized 3000 gal. using 300 rubber balls. Max. CP 1400%, min. CP 400%, max. TP 3400%, min. TP 3000%. In definite pressure increases. Set 2" tubing at 3490'. Swabbed well onto production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3537 TD 3823 PBD Prod. Int. unknown Compl Date unknown pld
Tbng. Dia none Tbng Depth none Oil String Dia 5 Oil String Depth 3700 3680
Perf Interval (s) unknown pld
Open Hole Interval —3680-3823 Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>T.A.</u>	<u>1-2-58</u>
Oil Production, bbls. per day	<u>T.A.</u>	<u>dry gas</u>
Gas Production, Mcf per day	<u>T.A.</u>	<u>3,800</u>
Water Production, bbls. per day	<u>T.A.</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>T.A.</u>	<u>dry gas</u>
Gas Well Potential, Mcf per day	<u>T.A.</u>	<u>3,800 open flow</u>

Witnessed by G. G. Bower Sunray Mid-Continent Oil Company
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher Name Robert E. Statton
Title Position Area Engineer
Date Company Sunray Mid-Continent Oil Company