	DISTRIBUTION			Form C -104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-55	
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (	SAS	
	LAND OFFICE				
	TRANSPORTER GAS	-	· · · ·		
T	PRORATION OFFICE	_			
	Operator Continental Qil Company				
	Address .				
	P. O. Box 460, Houbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) To s. OW new lease name				
	New Well	Change in Transporter of:	🔄 🖁 well No. Sout	h Eunice Unit effec.	
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate Operated by	rly GREER No.3	
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pcol N	ame, Including Formation	Kind of Lease PAT.	
	South Eunice Unit	1.3 Eun	ice 7 Rvrs Queen Sout	hState, Federal or Fee Prover	
	Unit Letter F : for	Feet From The Smith Li	ne and - to 100 Feet From T	The EAST 2/10+	
			36-Е , ммрм, Lea		
	Line of Section 2, To	ownship 22.5 Range	26-C , NMPW, Lea	County ]	
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Tex AS New mexan Name of Authorized Transporter of Co		Box 1510 12, 18101 Address (Give address to which approv		
	Name of Authorized Transporter of Co A-shland Chem		Address (Give address to which approv B:X 158 EUN		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?. Whe	en	
	give location of tanks.				
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover / Deepen	' Plug Back ' Same Restv.' Diff. Restv.]	
	Designate Type of Completi	ion – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE		SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
v.	TEST DATA AND REQUEST F			and must be equal to or exceed top allow-	
	OHL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run. To Tanks     Date of Test       Producing Method (Flow, pump, gas lift, etc.)				
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	l	· · · · · · · · · · · · · · · · · · ·			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate .* .	
		· · · · · · · · · · · · · · · · · · ·	Carles Deserve	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure .	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	SCE .	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19	
	Commission have been complied	with and that the information given he best of my knowledge and belief.		thy	
			TITLE	KC	
	15			compliance with RULE 1104.	
	- Aupt onge	(	well, this form must be accompa-	able for a newly drilled or deepened nied by a tabulation of the deviation	
	Administrative Sup			st be filled out completely for allow-	
	(Title) 1-6-71		able on new and recompleted we Fill out Sections I, II, III,	and VI only for changes of owner,	
	(Data) well name or number, or transporten or other such change		er, or other such change of condition		
	NMOCC (5) SEU PAR	T. (8) FILE	completed wells.	• • •	