

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. C 5481
30025088891

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

South Eunice Unit

1. Type of Well:
OIL WELL GAS WELL OTHER Inj

8. Well No.
14

2. Name of Operator
Conoco Inc.

9. Pool name or Wildcat
Eunice 7 Rvs Queen, So.

3. Address of Operator
10 Desta Dr, Ste 100W, Midland, Tx 79705

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 600 Feet From The West Line
Section 21 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3545' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug and abandon the S. Eunice Unit No. 14 as follows:

1. POOH w/injection tbg & pkr. RIH w/ 2-7/8" workstring open ended, & tag PBTD (3807').
2. PUH one stand & load the open hole by pumping 10 bbls of salt gel mud consisting of 10 ppg brine w/25 lbs of gel per bbl (PA mud).
3. PUH to 3670'. Spot bottom plug in the liner by pumping 25 sx Class 'C' neat cmt. Displace cmt w/21.3 bbls of 10 ppg PA mud.
4. PUH one stand & load cased hole w/140 bbls of PA mud.
5. Perf @ 1520' w/4 JSPF.
6. Pump 50 sx Class 'C' cmt. Displace w/8.7 bbls of 10 ppg PA mud to fill 100' of 7" casing.
7. Perf @ 125' w/4 JSPF.
8. Est circulation up the casing/casing annulus w/produced water. Pump 100 sx Class 'C' cmt. Displace cmt out of workstring & est circulation up the annulus.
9. Cut off casing strings at the base of cellar or 3' below final restored ground level.
10. Fill csg from cmt plug to surf with suitable material (cmt, sand, gravel).
10. Cover wellbore w/metal plate, erect abandonment marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Hoover TITLE Sr. Conservation Coordinator DATE 09-16-92
TYPE OR PRINT NAME Jerry W. Hoover (915) 686-6548 TELEPHONE NO.

(This space for State Use) OFFICE MANAGED BY JERRY SEXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 18 1992

CONDITIONS OF APPROVAL, IF ANY: