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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>14</u>
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>7 Rms. Green South</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Clean Out, Log, Install Liner & Bridge ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Pressure test backside to 500 psi for 30 mins to test csq integrity. Release pkr & tally out of hole.
- Clean out to 3830' & POOH.
- Run csq scraper to 3650' & POOH.
- Log well from 3830' - 3000' & POOH.
- If oil pay is found behind pipe, GIH w/4" centralized perforating gun, collar locator & wireline. Log pay w/4 spf & POOH.
- Dump 12/20 sand down csq to plug well back from 3830' to top of pay zone.
- Run liner to 5' above cal-seal plug.
- At setting depth circulate hole w/2% KCl TFW. Pump 9 sacks class "C" cement w/2% CaCl₂ around liner to lined top. Set model CT pkr. Pressure backside to 500 psi & pump 200 sacks class "C" cement w/2% CaCl₂ into thief zone. Attempt to get squeeze pressure of 1500 psi surface. Flush

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Finney for Dave Finney

TITLE Administrative Supervisor

DATE January 21, 1988

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

BLM-Carlsbad (6) ARCO (2) Amoco (2) Chevron (1) F&L