Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator Dallas McCasland Address NM 88241 Hobbs, Ρ. c/o Oil Reports & Gas Services, Inc., Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: Last previous C-104 erroneously named Sid New Well Dry Gas Richardson Carbon & Gasoline Co. as Recompletion Condensate Change in Operator Casinghead Gas transporter If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Pool Name, Including Formation Lease Name Well No. XXXXXX REMAIN XXXFee Jalmat Yates (Gas) Devonian Christmas Location Feet From The North Line and 1980 _ Feet From The _ 660 Unit Letter _ Range 308 36 Lea County NMPM 22S 21 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Dry Gas XX Name of Authorized Transporter of Casinghead Gas Paso, TX 79978 0 Box 1492 E1El Paso Natural Gas Co Is gas actually connected? Rge. When? Unit Sec. Twp. If well produces oil or liquids, give location of tanks 6/1/37 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Resy Plug Back | Same Res'v New Well | Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation 4.11 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved .

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Donna Holler

Printed Name

Date

8/9/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent Title

Telephone No.

393-2727

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.