DISTRIBUTION			Form C-103
			Supersedes Old C-102 and C-103
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISS	SION Effective 1-1-65
FILE			Eq. Ladicate Two of Lance
U.S.G.S.			Sa. Indicate Type of Lease State Fee
LAND OFFICE			State Oil & Gas Lease No.
OPERATOR			5. State Off & Gas Lease No.
			mmmmmm -
(DO NOT USE THIS	SUNDRY NOTIC	CES AND REPORTS ON WELLS DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RES RMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	SERVOIR.
	JSE "APPLICATION FOR PER	RMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
01L G	AS 📦	,	7. Unit Agreement Name
	VELL OTHER	<del>-</del>	8, Farm or Lease Name
Name of Operator	_		
Dallas McCasl	Land		Devonian Christnas
. Address of Operator			
_ c/o Oil Repor	rts & Gas Servi	ces, Inc., Box 763, Hobbs, MM 88	8240 <b>2</b>
1. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	, <u>660</u>	FEET FROM THE BOTTH LINE AND 1980	Jalmat Yates Gas
THE Bast	LINE, SECTION2	1	E NMPM.
	*************		
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		3538 GL	Lea ////////
16.	Check Appropri	ate Box To Indicate Nature of Notice, I	Report or Other Data
NO	TICE OF INTENTIC	ON TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	Ħ	COMMENCE DRILLING O	PNS. PLUG AND ABANDONMENT
		CHANGE PLANS CASING TEST AND CEMI	
PULL OR ALTER CASING	1 1		ENIJOB
PULL OR ALTER CASING		_	EN L JOB
		OTHER	ENT JOB
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OTHER	work began 6/	Clearly state all pertinent details, and give pertinent  23/75. Cleaned out to 3408. S	dates, including estimated date of starting any proposed et packer 2947
OTHER	Work began 6/	Clearly state all pertinent details, and give pertinent  23/75. Cleaned out to 3408. Sorfs 3120 to 3370 with 350 sacks	dates, including estimated date of starting any proposed et packer 2947 Class **C**
OTHER	Work began 6/ & squeezed pe	Clearly state all pertinent details, and give pertinent  23/75. Cleaned out to 3408. Sorfs 3120 to 3370 with 350 sacks  cium chloride, maximum pressure	et packer 2947 Class **C** 2300#. Unable
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OTHER	Work began 6/ & squeezed pe cement 2% cal to unseat pac	Clearly state all pertinent details, and give pertinent  23/75. Cleaned out to 3408. Serfs 3120 to 3370 with 350 sacks cium chloride, maximum pressure exer. Cut off tubing at 2940.	et packer 2947 Class **C** 2300#. Unable
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OTHER	Work began 6/ & squeezed pe cement 2% cal to unseat pac collapsed at	Clearly state all pertinent details, and give pertinent 23/75. Cleaned out to 3408. Sorfs 3120 to 3370 with 350 sacks cium chloride, maximum pressure eker. Cut off tubing at 2940. 2945.	et packer 2947 Class "C" 2300#. Unable Found casing
OTHER	Work began 6/ & squeezed pe cement 2% cal to unseat pac collapsed at Ownership of	Clearly state all pertinent details, and give pertinent  23/75. Cleaned out to 3408. Sorfs 3120 to 3370 with 350 sacks cium chloride, maximum pressure eker. Cut off tubing at 2940.  2945.  well 50% Dallas McCasland, 50%	et packer 2947 Class "C" 2300#. Unable Found casing Gulf Oil Company.
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