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| u.s.g.s.               |     |   |   |  |
| LAND OFFICE            |     | L |   |  |
| TRANSPORTER            | OIL | L |   |  |
|                        | GAS |   | _ |  |
| OPERATOR               |     |   |   |  |
| PRORATION OFFICE       |     |   |   |  |

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| -   | SANTA FE   | REQUEST FO                             | OR ALLOWABLE<br>AND  | Supersedes Old C-104 and C-110<br>Effective 1-1-65 |  |  |
|---|--|--|--|--|--|--|
| U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS   |  |  |  | AS .   |  |  |
|   | I RANSPORTER GAS   |  |  |  |  |  |
|   |  |  |  |  |  |  |
| -   | OPERATOR   |  |  |  |  |  |
| . }   | PRORATION OFFICE   |  |  |  |  |  |
| *   | Shell Oil Company  |  |  |  |  |  |
|   |  |  |  |  |  |  |
| ſ   | Address 70701  |  |  |  |  |  |
| -   | P. O. Box 1810, Midland, Texas 79701  Reason(s) for filing (Check proper box)  Other (Please explain)                                    |  |  |  |  |  |
| New Well Change in Transporter of: Request permission to sell 100   |  |  |  |  |  |  |
| ł   | Recompletion Oil Dry Gas Oil recovered from Devonian Christ  |  |  |  |  |  |
|   | Change in Ownership Casinghead Gas Condensate (casing load).   |  |  |  |  |  |
| •   | If change of ownership give name   |  |  |  |  |  |
|   | and address of previous owner  |  |  |  |  |  |
| TO DESCRIPTION OF WELL AND LEASE  |  |  |  |  |  |  |
| II. DESCRIPTION OF WELL AND LEASE    Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease |  |  |  | Lease No.  |  |  |
|   | Devonian Christmas   | 2 Jalmat Yates                         | State, Federal   | Cr Fee   |  |  |
|   | Location   | O Nowth                                | 1980   | he East  |  |  |
|   | Unit Letter  | Feet From The NOTE Line                | and 1980 Feet From T   | he   |  |  |
|   | 21 Township 22-S Range 36-E , NMPM, Lea County   |  |  |  |  |  |
|   | Line of Section 21 Township 22-5 Hange 50-E , November 1   |  |  |  |  |  |
| 111.  | DESIGNATION OF TRANSPORT   | ER OF OIL AND NATURAL GAS              | Address (Give address to which approv  | ed conv of this form is to be sent)                |  |  |
|   | Name of Authorized Transporter of Oil  | or Condensate                          | Addies   Otto addies   |  |  |  |
|   | Texas-New Mexico Pipe  |  | P. O. Box 1510, Midland Address (Give address to which approve   | ed copy of this form is to be sent)                |  |  |
|   | Name of Authorized Transporter of Cas  | inghedd Gas Of Diry Gas                | (4111)   |  |  |  |
|   |  | Unit Sec. Twp. P.ge.                   | Is gas actually connected? Whe   | n  |  |  |
|   | If well produces oil or liquids, give location of tanks.   | A 21 22S 36-E                          | Yes  | 10-16-53   |  |  |
|   |  | h that from any other lease or pool, g | give commingling order number:   |  |  |  |
| IV.   | COMPLETION DATA  |  | New Well Workover Deepen   | Plug Back   Same Resty. Diff. Resty.               |  |  |
|   | Designate Type of Completio  |  | l l  |  |  |  |
|   | Date Spudded   | Date Compl. Ready to Prod.             | Total Depth  | P.B.T.D.   |  |  |
|   | Date Spudded   |  |  |  |  |  |
|   | Elevations (DF, RKB, RT, GR, etc.,   | Name of Producing Formation            | Top Oil/Gas Pay  | Tubing Depth                                       |  |  |
|   |  |  |  | Depth Casing Shoe                                  |  |  |
|   | Perforations   |  |  |  |  |  |
|   | TURING CASING AND  |  | CEMENTING RECORD   |  |  |  |
|   | HOLE SIZE  | CASING & TUBING SIZE                   | DEPTH SET  | SACKS CEMENT                                       |  |  |
|   |  |  |  |  |  |  |
|   |  |  |  |  |  |  |
|   |  |  |  |  |  |  |
|   |  | OR ALLOWARD E. (Toronto he of          | fter recovery of total volume of load oil  | and must be equal to or exceed top allow-          |  |  |
| V   | TEST DATA AND REQUEST F  | able for this de                       |  |  |  |  |
|   | OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow   |  |  | ji, eic.j  |  |  |
|   |  |  | Casing Pressure  | Choke Size   |  |  |
|   | Length of Test   | Tubing Pressure                        | Casing 1100  |  |  |  |
|   | Actual Prod. During Test   | Oil-Bbls.                              | Water-Bbls.  | Gas-MCF  |  |  |
|   | Actual Float During 1991   |  |  |  |  |  |
|   |  |  |  |  |  |  |
|   | GAS WELL   |  | Bbls. Condensate/MMCF  | Gravity of Condensate                              |  |  |
|   | Actual Prod. Test-MCF/D  | Length of Test                         | Bala. Condensate, Marie  |  |  |  |
|   | The Mark of Crieds back no. 1  | Tubing Pressure (Shut-in)              | Casing Pressure (Shut-in)  | Choke Size   |  |  |
|   | Testing Method (pitot, back pr.)   |  |  |  |  |  |
|   | . CERTIFICATE OF COMPLIAN  | ATION COMMISSION                       |  |  |  |  |
| VI  | . CERTIFICATE OF COMPLIAN  |  |  | . 19   |  |  |
| I hereby certify that the rules and regulations of the Oil Conservation                                     |  |  | APPROVED   | APPROVED 19  |  |  |
|   |  |  |  | BY At A New  |  |  |
|   | Commission have been complete with and that the same same and belief. above is true and complete to the best of my knowledge and belief. |  | A service of the serv |  |  |  |
|   |  |  | TITLE  | nameliance with But E 1104                         |  |  |
|   |  | R A Lowery                             |  | compliance with RULE 1104.                         |  |  |
|   | Co fairbank  | nature)                                | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.   |  |  |  |
|   | (3.5)  |  | it tests taken on the Well in acco   | MARKON MICH 11A                                    |  |  |

Division Production Supt. (Title)

(Date)

November 3, 1970

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.