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HOURS REPORTS ON WELLS HOURS OFFICE OCC

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ame of Com	pany S1	hell	Oil Company		Addre	ss	P. O. Be	x 1858,	Roswell	l, New Mexico	
ease Devoni	an-Christma	RS	We	ell No. Un	it Letter B	Section 21	Township	226	Range	36E	
	thru 5-9-6		Pool Ja	lmat		- '	County	Les			
			THIS IS A	REPORT OF	: (Chack	optropria	te block)				
Beginni	ng Drilling Oper	rations		ng Test and Co			Other (E	xplain):			
Plugging			Reme	medial Work							
per 4. Rec	gallon. overed lead	d.	gallons lesse								
tnessed by	Н. В	. Br	ooks FILL IN BELC	Position Production OW FOR REM		eman		Shell Oi	1 Compa	iny	
	н. в.			Production OF THE ORIGINAL	EDIAL	eman WORK RE	EPORTS Of	NLY	-		
	H. B.	• Br		Production FOR REM	EDIAL	eman WORK RE	EPORTS Of		-	mpletion Date 9-30-53	
F Elev.	3538°	ГD	38381 Tubing Depth	Production OF THE ORIGINAL	EDIAL L WELL	eman WORK RE	Producing 3120	Interval - 3370'	-	mpletion Date 9-30-53	
F Elev. ubing Diame	3538 ¹ eter 2 1/2 ⁿ terval(s)	r D	38381 Tubing Depth	Production OW FOR REM ORIGINAL PBTD 1358' 100' - 3320'	358 Oil Str Produc	work red DATA 3 ing Diame 7 0 - 33	Producing 3120'	Interval - 3370'	Co.	mpletion Date 9-30-53	
F Elev. ubing Diame	3538 ¹ eter 2 1/2 ⁿ terval(s)	r D	38381 Tubing Depth	Production OW FOR REM ORIGINAL PBTD 0358' 00' - 3320' RESULTS	OF WOR	work repaired by the second of	Producing 3120° ter tation(s)	Interval - 3370' Oil S	Con String Dept	mpletion Date 9-30-53	
F Elev. ubing Diamerforated In pen Hole In	3538 ¹ eter 2 1/2 ⁿ terval(s)	r D	38381 Tubing Depth	Production OW FOR REM ORIGINAL PBTD 1358' 100' - 3320'	OF WOR	work repairs of the state of th	Producing 3120'	Interval - 3370' Oil S	Coo	mpletion Date 9-30-53	
F Elev. ubing Diamerforated In pen Hole In Test Before	3538t eter 2 1/2* terval(s) terval	r D	3838' Tubing Depth 3 - 3185', 320 -	Production OW FOR REM ORIGINAL PBTD 1358' O' - 3320' RESULTS Gas Prod	OF WOR	work repairs of the state of th	Producing 3120 ter	Interval - 3370' Oil S	Coo	mpletion Date 9-30-53 h 3688 Gas Well Potentia	
F Elev. ubing Diamererforated In pen Hole In Test Before Workover	35381 eter 2 1/2* terval(s) terval Date of Test	r D	3838' Tubing Depth 3 - 3185', 320 -	Production OW FOR REM ORIGINAL PBTD 1358' O' - 3320' RESULTS Gas Prod	OF WOR	work repairs of the state of th	Producing 3120 ter	Interval - 3370' Oil S	Coo	mpletion Date 9-30-53 h 3688 Gas Well Potentia MCFPD	
F Elev. ubing Diamerforated In pen Hole In Test Before Workover After Workover	35381 eter 2 1/2" terval(s) terval Date of Test 3-61 5-9-61	120'	3838' Tubing Depth 3 - 3185', 320 -	Production OW FOR REM ORIGINAL PBTD 1358' O' - 3320' RESULTS Gas Prod	Oil Str. Production PD	work repaired by the best of	Producing 3120 ster 1970 stion(s)	Yat GC Cubic fe	Coo	Gas Well Potentia MCFPD 1209 1536 e is true and completion	
F Elev. ubing Diamer erforated In Pen Hole In Before Workover After Workover	35381 eter 2 1/2" terval(s) terval Date of Test 3-61 5-9-61	120'	3838' Tubing Depth 3 - 3185', 320 Oil Production BPD	Production OW FOR REM ORIGINAL PBTD 1358' O' - 3320' RESULTS Gas Prod	Oil Str. Production PD I her to the Name	work repaired by the best of	Producing 3120 ter ter arion(s) Production PD	Yat Cubic fe	Constring Dept OR et/Bbl	Gas Well Potentia MCFPD 1209 1536 e is true and completed	
pen Hole In Test Before Workover	35381 eter 2 1/2" terval(s) terval Date of Test 3-61 5-9-61	120'	3838' Tubing Depth 3 - 3185', 320 Oil Production BPD	Production OW FOR REM ORIGINAL PBTD 1358' O' - 3320' RESULTS Gas Prod	OF WOR uction PD	work repaired by the best of t	Producing 3120' ter 370' ation(s) Production PD	VLY Interval 370 Oil S Vat Cubic fe	Constring Dept OR et/Bbl Riven abov al Signed LOWER	Gas Well Potentia MCFPD 1209 1536 e is true and comple	