District I PO Box 1980, Hobbs, NM 88241-1980 District 🛭

Energy, Minerals & Natural Resources Department

Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office

OIL CONSERVATION DIVISION

PO Drawer DD, Artesia, NM \$8211-0719 District III

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