

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-0884</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>South Eunice Unit</u>
8. Well No. <u>12</u>
9. Pool name or Wildcat <u>Eunice Turn Queen So.</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>
2. Name of Operator <u>Conoco Inc.</u>
3. Address of Operator <u>PO Box 460 Hobbs, NM 88240</u>
4. Well Location Unit Letter <u>Y</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>1650</u> Feet From The <u>east</u> Line Section <u>21</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>h9a</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>CO₂ Acidize + Install liner</u> ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Notified 300 prior to RU. Made. Packer at 3590' to 500', not hold. PU to 3500' test esg. to 500'. BHH w 4 3/4 bit - 5 1/2 scraper. Jagged at 3789'. Clean out from 3789' to 3820'. TD. Circ. hole. Clean. RU wireline. Ran log from 3810' to surface. (log show bad casing) BHH w 2 7/8" w/ open ended to 3510'. Shut down over n. Spd 22 sks a 3820' to 3728'. Spd 8 sks sand from 3728' to 3650'. Circ. out sand to 3680'. Jag top of sand a 3670'. BHH w 3" dump bailer. Jagged top of oil-sand plug a 2679'. BHH w/liner on 2 7/8" hog. Jagged a 3470'. Circ. through liner w/ 80 bbls fresh water a 2 bpm. 220# Flush w/20. bbls fresh water. Squeeze to 1500# pumped. BHH w/ 2 3/8" bit Hog. w 2 7/8" w/ tagged TD at 3820'. P.O.H. Pump. 30 bbls 1500 Hch. Double inh. for 24 hrs 3 bpm a 130#. Block w/ 250 lb. graded rock salt in 4 bbls of brine at 3 bpm a 1080# block on formation 1150# pump 30 bbls Hch a 3 bpm a 1100# flush w/ 30 bbls of brine at 3 bpm a 1100#. ISIP- 900#. Swabbed 35 bbls water. Hydro-test 2 3/8 plastic coated Hog in hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.W. Baker W.Baker TITLE Administrative Supervisor DATE 1/24/90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Eddie W. Seay

Oil & Gas Inspector

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Circ hole w/ 80 bbls pk. fluid. hatch onto liner/hanger. Test esg. to 600# for 15 min