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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Form of Lease Name <u>South Eunice</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>12</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice 7 Rvs Queen, S</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>CO. Acidize & Install Liner</u> ☒	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRR. Pressure test backside to 500 psi for 30 mins to test csq integrity. cly test fails, pull up hole 1 ft, reset pke & retest. cly test holds, release Baker AD-1 pke & TOOH.
2. Clean out to 3820'. POOH. Run csq scraper to 3600' & POOH.
3. Dump 20 sxs 12/20 gac sand down csq to plug well back from 3820' - 3670'. GTH w/ dump bailer & dump 1/2 sxs Cal-sial plug from 3670' - 3665'. WCC 1 hr & tag cement at 3665'. POOH.
4. Run fiberglass liner to 3660'. Circulate hole w/ 2% KCH-TFW. Pump 10 sxs class C cement around liner to liner top. Set model G7 pke. Release setting tool. Pressure backside to 500 psi & pump 200 sxs class C cement into that zone. Attempt to get squeeze pressure of 1500 psi surface. Flush w/ 20 1/2 bbls maximum 2% KCH TFW if necessary. After well is squeezed, pull up 1 ft

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Supervisor DATE August 15, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 18 '88

CONDITIONS OF APPROVAL, IF ANY: