

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

March 12, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company **Christmas** Well No. **3"A"** in **"G"**
(Company or Operator) (Unit)
SW $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **21**, T. **-22-S**, R. **-36-E**, NMPM, **South Eunice** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to squeeze existing perforations, reperforate, refracture in attempt to increase sub-allowable oil capacity and reduce excessive gas-oil ratio as following:

- (1) Pull tubing and packer and run gamma-ray collar survey from PBTD 3820' to 3000'
- (2) Set bridge plug at 3775', run tubing with retrievable retainer and squeeze-cement perforations 3737 to 3768'.
- (3) Drill out and clean to 3820'. Perforate 3780'-3792', 3798'-3802', and 3806'-3814' with 4 jet shots per foot.
- (4) Run tubing with full bore packer, set same at 3775' and swab test
- (5) Based upon results of swab test, if warranted, treat below packer w/10,000 gallons of sand-oil fracture fluid containing 1# 20-40 mesh sand per gallon. Overflush with approximately 150 barrels of lease oil.
- (6) Swab load and test, if satisfactory, pull tubing, rerun production string and place well on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company

Company or Operator Original signed by

By..... **D. C. Meyers**..... **D. C. Meyers**

Position..... **Division Mechanical Engineer**
Send Communications regarding well to:

Name..... **Shell Oil Company**
Address..... **Box 1957, Hobbs, New Mexico**