Appropriate District Office District I District I P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and	of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Antonia, NM 88210	P.0	VATION DIVISION D. Box 2088	at Bottom of Page
DISTRICT III 000 Rio Brazos Rd., Azlec, NM 87410	0	w Mexico 87504-2088	
		WABLE AND AUTHORIZATIK OIL AND NATURAL GAS	N
CONOCO INC			Well API No.
Adamaa	te 100W, Midland, TX	70705	30-025-08985
		79705	
Reasce(s) for Filing (Check proper box) New Well) Change in Transporter of	TO SET UP ADDITI	ONAL GAS TRANSPORTER
Recompletion	Oil Dry Gas Casingheed Gas 🗍 Condensate	CURRENTLY HAVE:	GPM & WARREN ADDING
change of operator give name ad address of previous operator			
L DESCRIPTION OF WELL	LAND LEASE	······································	
SOUTH EUNICE UNI	m Well No. Pool Name, Is		Kind of Lease No.
	EUNICE	7 RVRS QN, SO. <24130	tale, Federal or Fee
H Unit Letter	Feet From The	NORTH Line and 330	_ Feet From TheLir
21 Section Toward	hip 22 S Range	36 E . NMPM LEA	County
LEASIGNATION OF TRAI lame of Authorized Transporter of Oil 'EXAS NEW MEXICO PL CO	NSPORTER OF OIL AND NA	TURAL GAS Address (Give address to which appr	oved copy of this form is to be sent)
EXAS NEW MEXICO PL C		P.O. BOX 2528, HOBB	
EXACO EXPL & PROD. IN		Address (Give address to which appr P.O. BOX 3000, TULS	
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. 1 E 28 22 S 36	Rgs. is gas actually connected?	Viben ?
his production is commingled with that	t from any other lease or pool, give come		
. COMPLETION DATA	Oil Well Gas We	II New Well Workover Deep	- Due Back forme Darty Distance
Designate Type of Completion	n - (X)		en Plug Back Same Res'v Diff Res'v
nie Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth
nformioes			Depth Casing Shoe
HOLE SIZE	CASING & TUBING, CASING A	ND CEMENTING RECORD	SACKS CEMENT
IL WELL (Text must be after the second secon		nust be equal to or exceed top allowable for	r this depth or be for full 24 hours.)
ale First New Oil Rua To Tank	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Ebis	Gas- MCF
tual Prod. During Test	Oil - Rhe		
caual Prod. During Test	Oil - Bols.		
AS WELL			
AS WELL	Oil - Bbis.	Bbla. Condensate/MMCF	Gravity of Condensate
AS WELL stuni Prod. Test - MCF/D			Gravity of Condensate Choice Size
AS WELL tuni Prod. Test - MCF/D ting Method (pitel. back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF	•
AS WELL tuni Prod. Test - MCF/D ting Method (pitol. back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul	Leagth of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	Bbls. Condensate/MIMCF Casing Pressure (Sbut-in)	•
AS WELL tuni Prod. Test - MCF/D ting Method (pitot. back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Leagth of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE Mations of the Oil Conservation I that the information gives above	Bbla. Condensate/MMCF Casing Pressure (Sbus-in) OIL CONSER	Choice Size VATION DIVISION
AS WELL tuni Prod. Test - MCF/D ting Method (pitcl. back pr.) L OPERATOR CERTIFIC 1 hereby certify that the rules and regul	Leagth of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE Mations of the Oil Conservation I that the information gives above	Bble Condensate/MMCF Casing Pressure (Stat-in) OIL CONSER Date Approved	Chode Size VATION DIVISION FEB 21 1994
AS WELL clumi Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Ling R. Sec.	Leagth of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE Mations of the Oil Conservation I that the information gives above knowledge and belief.	Bble Condenante/MMCF Caring Pressure (Stut-in) OIL CONSER Date Approved ORIGINAL SIGN	Choke Size VATION DIVISION
AS WELL clumi Prod. Test - MCF/D sting Method (pitcl, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Signeture BILL R. KEATHLY	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE Mations of the Oil Conservation I that the information gives above knowledge and belief. SR. REGULATORY SPEC.	Bble Condensate/MMCF Casing Pressure (Stut-in) OIL CONSER Date Approved ORIGINAL SIGN ByDISTRICT	Choke Size VATION DIVISION FEB 2 1 1994 ED BY JERRY SEXTON
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Leagth of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE Mations of the Oil Conservation I that the information gives above knowledge and belief.	Bbla. Condensatio/MMCF Casing Pressure (Sbus-in) OIL CONSER Date Approved ORIGINAL SIGN	Choke Size VATION DIVISION FEB 2 1 1994 ED BY JERRY SEXTON

TRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.