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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>Devonian Christmas</b>	Well No. <b>4</b>	Unit Letter <b>H</b>	Section <b>21</b>	Township <b>22S</b>	Range <b>36E</b>
Date Work Performed <b>3-25-63 thru 4-8-63</b>	Pool <b>South Eunice</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled tubing and packer.
2. Ran 2-100 Grains/foot string shots over perforated interval 3723' - 3832'.
3. Ran 120 lbs. (3698') 2", EUE, 8rd thd tubing, hung open ended at 3707'; seating nipple at 3676'; Sweet HD-100 packer at 3643'.
4. Treated via tubing w/1000 gallons 15% MCA.
5. Recovered load.
6. In 24 hours flowed 4 BO, no water, thru 24/64" choke. (Intermitter 4 hours on, 8 hours off). FTP 85 psi.

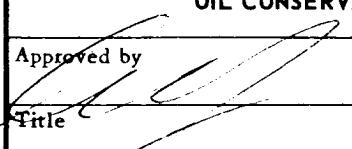
Witnessed by <b>Frank Jones</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3527'</b>	T D <b>3876'</b>	P B T D <b>3860'</b>	Producing Interval <b>3723' - 3832'</b>	Completion Date <b>11-7-54</b>	
Tubing Diameter <b>2"</b>	Tubing Depth <b>3848'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3876'</b>		
Perforated Interval(s) <b>3723' - 3731', 3738' - 3756', 3762' - 3774', 3780' - 3808', 3822' - 3832'</b>					
Open Hole Interval <b>-</b>			Producing Formation(s) <b>Seven Rivers</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Dead</b>					
After Workover	<b>4-8-63</b>	<b>4</b>	<b>not measured</b>	<b>0</b>	<b>not measured</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title <b>Engineer</b>	Position <b>District Exploitation Engineer</b>		
Date <b>4-8-63</b>	Company <b>Shell Oil Company</b>		