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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER: <u>Injection Well</u>		7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>		8. Name of Lease <u>South Eunice Ut.</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>		9. Well No. <u>20</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat <u>Eunice SR-Qu South</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>CO, Acidize, install liner & Acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRD. Pressure test backside to 500 psi for 30 mins to test csq integrity. If test fails, pull up hole 1 ft, reset pkr & retest. If test succeeds, release Baker AD-1 pkr & TOOH.
2. Clean well out to 3810' & POOH. Run csq 50' open to 3600' & POOH.
3. G/H w/4 arm x 30" caliper & wireline. Run caliper from 3810'-3500' & POOH.
4. Perf interval 3672'-3702' w/4 ssPF for total of 904 shots & POOH.
5. Dump 19 sxs 12/20 sand down csq to plug well back from 3810'-3670'. G/H w/dump bailer & dump 1/2 sxs Cal-seal plug from 3670'-3665'. WOC 1 hr & tag cement at 3665' & POOH.
6. Run fiberglass liner to 3660'. Circulate hole w/2% KCL-TFW. Pump 10 sxs class "C" cement around liner to liner top. Set model G-T pkr. Release setting tool. Pressure backside to 500 psi & pump 200 sxs class "C" cement into the zone. Attempt to get squeeze pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Finner TITLE Administrative Supervisor DATE August 15, 1988

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE AUG 18 '88

CONDITIONS OF APPROVAL, IF ANY, ARE: