

South Eunice Unit No. 20

Pg 2

- of 1500 psi surge. Flush w/ 20 1/2 bbls - maximum
2% KCL-TFW if necessary. After well is squeezed,
pull 1 jt & reverse cut excess cement. POC H. WCC 24 hrs.
7. G/H w/ bit, Hg, crossover & workstring. Drill out cement
sub, float collar & float shoe to 3665'. Circulate hole
clean & POC H.
 8. G/H w/ SN, Hg, crossover & workstring. String into lower
sealzone extension & pressure test squeeze to 1000 psi for
15 mins, if test fails resqueeze. POC H. Clean out
well.
 9. Drill out Cal-seal plug at 3665' & clean well out to
3810'. POC H.
 10. G/H w/ SN, Hg, crossover & workstring. Land SN on sealzone
extension at 3655'. Load backside & pressure to 500 psi.
 11. Acidize 3672' - 3807' at 3 BPM w/ 2000 psi pump 90 bbls
15% HCL-FE acid w/ 60 gals Checker-Sol or equivalent inhibited
for 24 hrs at 100°F and 600# graded rock salt mixed in
5 bbls gelled 9# Urine in 3 equal stages. Flush w/ 80 bbls
9# Urine. Swab Back Load. POC H.
 12. G/H w/ SN, anchor seal assembly & Hg. Load backside w/
mixture of 8 gals Cenoco No. 1 pk fluid plus 4 gals Cenoco
No. 2 pk fluid in 80 bbl 2% KCL TFW. Ketch Hg into
pk at 3530'.
 13. Return well to injection & let well stabilize. Run
injection profile survey.
If you need further information, please contact
Jay Barker at 397-5866.