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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <u>Injection Well</u>		7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>CONOCO INC.</u>		8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>		9. Well No. <u>20</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Eunice 7 Rvrs Queen So.</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Test csq and acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU on 11/20/85
- ② Set RBP @ 3595' and set pkr @ 3565'
- ③ Tested csq to 400 psi for 30 min. Held OK
- ④ Acidized w/ 15 bbls 15% HCL-NE-FE acid, flushed w/ 30 bbls TFW
- ⑤ Rigged down on 11/21/85 and placed well back on injection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Vozel TITLE Administrative Supervisor DATE 1-10-86

APPROVED BY _____ TITLE OIL & GAS INSPECTOR DATE JAN 14 1986

Atkinson-Hobbs(2)F