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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Inj. Well</u>	7. Unit Agreement Name <u>S. Eunice Unit</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>S. Eunice Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>20</u>
4. Location of Well UNIT LETTER <u>I</u> <u>1960</u> FEET FROM THE <u>South</u> LINE AND <u>6660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>S. Eunice 7 Rvrs. Qn.</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>repair csg leak</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Rel pkr. Set RBP @ 3595' & dump 1 sk sand on top. Isolate csg leak w/ treating pkr. POOH w/ pkr. Set cmt ret @ 50' above csg leak. If leak is above 2617', pump 16 sx/100' of hole depth of class "C" cmt w/ 2% CaCl<sub>2</sub>. Flush w/ 2 bbls wtr per 100' hole depth. If leak is below 2617', pump 200 sx class "C" cmt w/ 2% CaCl<sub>2</sub>. Flush w/ 1/2 bbl wtr per 100' tbg in hole. DO ret & cmt. Press test sqz to 500 psi. Resqz if necessary. Circ sand off RBP & rel. CO to 3810'. Set pkr @ 3593'. Pump 12 bbls 15% HCL-NH<sub>4</sub>FE acid. Flush w/ 30 BTFW. Place well back on inj.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Kevin L. Vogel</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>8/21/85</u>	
ORIGINAL SIGNED BY <u>JERRY SEATON</u> DISTRICT SUPERVISOR			
APPROVED BY	TITLE	DATE <u>AUG 23 1985</u>	
CONDITIONS OF APPROVAL, IF ANY:			