40. OF COPIES RECEIVED				
DISTRIBUTION		NSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST F	REQUEST FOR ALLOWABLE  Supersedes OG C-104 and C-11 Effective (-)55		
FILE		AND		
U.S.G.S.	- AUTHORIZATION TO TRAN	NSPORT CIL AND NATURAL GAS		
OIL				
TRANSPORTER - GAS				
OPERATOR				
PROBATION OFFICE				
Conoco Inc.				
Conoco Inc.				
1	0, Hobbs, New Mexico 8824	0		
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of: Change of corporate name from			
Recompletion		Dry Gas Continental Oil Company effective		
Change in Ownership(	Castnahead Gas Conden	sate July 1, 1979.		
If change of ownership give name				
and address of previous owner				
. DESCRIPTION OF WELL AND	D LEASE Section Foot Name, including Fo	ormation Kind of Lease		
Lease Name	TELL 20 Eunice Trus			
South Eunice Ouit-He	SELL & CONICE IMVIS C	force ac.		
	268 Feet From The E Line	e and 1980Feet From The		
_	=		,	
Line of Section 21	Cownship 22 Range	36 , NMPM,	Lea County	
		0 in + ,	is del	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)	
Name of Authorized Transporter of	Disc/i	Box 1810 Midlan	d. Texas	
Texas - New Mexico	Casingness Gas X or Dry Gas	Address Give address to which approved	copy of this form is to be sent;	
Phillips Petroleum	· · · · · · · · · · · · · · · · · · ·	Odessa, Tokus		
warren Petroleum Corp	onit Sec. Twp. Ege.	Manamenty Medea? when		
If well produces oil of liquids, give location of tanks.				
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well - Sas Well		Plug Back - Same Resty, Diff, Resty,	
Designate Type of Comple		The state of the s		
	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Off/Gas Pay	Tubing Septh	
			Conta Creina Shoe	
Perforations			Depth Casing Shoe	
		D CENENTING RECORD		
		D CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	02. 1 02.1		
	!			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil an	d must be equal to or exceed top allow	
OIL WELL	able for this de	epth or be for full 24 hours)    Producing Method (Flow, pump, gas lift,		
Date First New Cil Run To Tanks	Date of Test	1.02.20.iid illouing it is a party and it is a state of the state of t		
	Tuping Pressure	Casing Pressure	Choke Size	
Length of Test				
Actual Prod. During Test	C:1-35.6.	Water-Bols.	Gas - MCF	
I				
GAS WELL		Bbis, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test	BDIS, Condensate/MMCF		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	, 40,000 F. 600 F. 600 F. T. F.			
W GERTIFICATE OF COURT	ANCE	OIL CONSERVAT	TON COMMISSION	
VI. CERTIFICATE OF COMPLI	ANCE	11 1 9 19	<b>79</b> ,	
I hereby cartify that the miles a	nd regulations of the Oil Conservation	APPROVED JOL	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Jorray Sipton		
above is true and complete to	the best of my knowledge and better.		vicor	
		TITLE District Super		
CETAIL.		This form is to be filed in co	ompliance with RULE 1104.	
Homason		If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.		

Division Manager (Title)

(Daie)

USGS(2) PARTNERS(21) FILE

NMOCD (5)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

JUN 2 5 1979 OIL COMOERCAMUN COMM. HOUSS. N. M.